,			
		of New Mexico Natural Resources Department	Form C-104 Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II		VATION DIVISION Box 2088	at Bottom of Page
P.O. Drawer DD, Artesia, NM 88210		Mexico 87504-2088	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874 I.	REQUEST FOR ALLOW	VABLE AND AUTHORIZATIC OIL AND NATURAL GAS	N
Operator EARI P	BRIND CO	20	214 20-025-09169-00
Address Bonc C	90 million	A TEVAS 79	7/17
Reason(s) for Filing (Check proper bo		Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry Gas]	
Change in Operator	Casinghead Gas Condensate Caringhead Gas	P.O. BOX 590	M. DI QUA TEVAS
II. DESCRIPTION OF WEL		$-\underline{F} \cdot \underline{O} \cdot \underline{N} \times \underline{O} \cdot \underline{O} \cdot \underline{O} \cdot \underline{O}$	TINCHION IENIS
Lease Name	Well No. Pool Name, Inc	suding Formation K SEVEN RIVERS QUEEN SOUTH	ind of Lease Lease No.
SEVEN RIVERS QUEEN Location		CE VEN RIVERS GUEEN GUIN	
Unit Letter		NORTH Line and 1980	Feel From The WEST Line
Section 35 Town	ship 22.5 Range 3G	E, NMPM, LEA	County
	ANSPORTER OF OIL AND NA	TURAL GAS In Co	ction Well
Name of Authorized Transporter of Oil TEXAS NEW MEXIC		V Box 2528 Habbs	Nea copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas 🖂 or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
JEE BACK	Unil Sec. Twp. R	ge. Is gas actually connected? W	hen ? TEXALO 5-1-84
give location of tanks.	7 34 1225 36		EPM 3-16-74 WARLEN 3-25-60
If this production is commingled with th IV. COMPLETION DATA	at from any other lease or pool, give comm	· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQU	EST FOR ALLOWABLE	the second ten allowable for	this depth on he for full 24 hours)
DIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of load oil and m Date of Test	Producing Method (Flow, pump, gas lif	1, elc.)
Levels of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Test		Water - Bbls.	Gas- MCF
Actual Prod. During Test	Oil - Bbls.	Water - Dois	
GAS WELL		······································	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION	
is true and complete to the best of my	knowledge and belief.	Date Approved	
Q E May		Onice Stoned by	
Signing GRAY ENGINEER		By Paul Kauta Geologist	
Printed Name $1/-2-97-97$	ENGINEER 15-685-0113	Title	
Date	Telephone No.		a sa

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.