

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company - Div. of Atlantic Richfield Company	8. Farm or Lease Name Seven Rivers Queen Unit
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 17
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or WHdcat South Eunice 7Rivers Qn
15. Elevation (Show whether DF, RT, GR, etc.) 3491' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU 10/01/86.
2. Dug out cellar.
3. Repaired holes in surface pipe to 12' below ground level by capping 8-5/8" casing with a piece of 9-5/8" casing. Cut window in the side of surface pipe and welded on a 2-7/8" tubing sub. Covered cellar.
4. Ran 3/4" coiled tubing to 350' between the 5 1/2" prod. casing and the 8-5/8" surface casing.
5. Circulated 115 sx Class H cement down 3/4" tubing back to surface.
6. Returned well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven D. Smith TITLE Area Prod. Supt. DATE 10/10/86

ORIGINAL SIGNED BY JERRY STATION

DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: