

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well | 7. Unit Agreement Name Seven Rivers Queen Unit |
| 2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company | 8. Farm or Lease Name |
| 3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240 | 9. Well No. 17 |
| 4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 22S RANGE 36E NMPM. | 10. Field and Pool, or Wildcat South Eunice SR-Qu |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3491' GR | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|---|---|--|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Dig out cellar \pm 15'.
2. Slip 9-5/8" casing around 8-5/8" casing.
3. Weld casing and backfill cellar.
4. POH w/tubing and packer.
5. Set RBP in 5 1/2" casing @ \pm 1500'.
6. Remove braden head from casing.
7. Run 3/4" macaroni tubing in annulus between 5 1/2" and 8-5/8" casing.
8. Establish circulation.
9. Cement annulus using 100 sacks Class H cement.
10. Pull 3/4" macaroni tubing out of annulus.
11. Replace braden head.
12. Retrieve bridge plug.
13. GIH w/packer and tubing. Set packer @ \pm 3568'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. D. Rebusa TITLE Area Engineer DATE 9/09/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 10 1986

CONDITIONS OF APPROVAL, IF ANY: