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OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Seven Rivers Queen Unit
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 17
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Eunice 7R Queen South
15. Elevation (Show whether DF, RT, GR, etc.) 3498' GR	12. County Lea

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Convert to WIW <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled out of hole w/rods & tubing.

Ran 4-3/4" bit & 5 1/2" csg scraper to 3685'.

Squeeze cemented perfs 3603-3671' w/300 sx Class H cement in 3 stages. Drilled out hard cement from 3520-3676'. Press up on squeeze job to 1000# for 30 mins OK. Drld out CIBP @ 3685' and hard cement 3697-3769', frac sand from 3769-3780' PBD. Tested casing to 1000# OK. Trtd perfs 3697-3769' w/3000 gals 15% HCl-LSTNE acid in 4 stages. Ran 2-3/8" cement lined tubing and Baker Model AD-1 tension type pkr set @ 3675'. Installed injection wellhd. Work completed 1/28/74.

Water will be injected into perforated interval 3697-3769'.

Loaded annulus w/treated fresh water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Bernard TITLE Dist. Drlg. Supv. DATE 4/3/74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: