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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Seven Rivers Queen Unit
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 17
4. Location of Well UNIT LETTER <u>C</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat So. Eunice-7R/Q
15. Elevation (Show whether DF, RT, GR, etc.) 3498' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to WIW</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance w/NMOCC order no. R4584, we propose to convert this well to water injection service as outlined below:

POH w/rods & tubing.
Squeeze cement perfs 3603-3671' w/100 sx of Class H cement.
Drill out cement & test casing to 1000#.
Drill out CIBP @ 3685'.
Run Baker AD-1 tension pkr on 2-3/8" cmt lined tubing & set @ 3685'.
Load annulus w/treated fresh water.

Injection will be in perforated interval 3697-3769'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. D. Sutchers TITLE District Drlg. Supv. DATE 10/02/73
Orig. Signed by
Joe D. Ramey
APPROVED BY Dist. L. Supv. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: