NIL IF COP ES RECEVED		·~.	
DISTRIBUTION	NEA MEXICO OLU	CONSERUNTION COMMISSI	Form C+114
		FOR ALLOWABLE	Supersedes Old C+1(4 and 1)+ Etfective 1+1+65
		AND ANSPORT OIL AND NATURAL GAS	
LAND OFFICE		ANSPORT UIL AND NATURA	AL GAS
IRANSPORTER OIL			
GAS OPERATOR			
PRORATION OFFICE			
Cperator Atlantic Rick	nfield Company		
Atlantic Rich			
P. O. Box 171	lO, Hobbs, New Mexico 8824	0	
Reason(s) for filing (Check proper	box,		Included in Seven Rivers
New Well Recompletion	Cil Transporter of:		f: 9-1-73. Change in lease
Thurde in Ownership		enante name irom Rodn	nan M. Jones #3.
· · · · · · · · · · · · · · · · · · ·	Veneral S		
If change of ownership give nam and address of previous owner	e		
DESCRIPTION OF WELL AN		ame, Including Formation	Kind of Lease
Seven Rivers Queen L	Init 17 Eunio	ce Seven Rivers Queen	So. State, Federal or Fee Fee
Location		1000	
Unit Letter <u>C</u> ; <u>66</u>	60 Feet From The North	ne and 1980 Feet F	rem The West
Line of Section 35 ,	Township 225 Range	36E , NMPM,	Lea County
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G: Cil XX or Condensate		pproved copy of this form is to be sent)
Texas New Mexico Pipeline Company		P. O. Box 1510, Mid	
Name of Authorized Transporter of			pproved copy of this form is to be sen 9760
Phillips Petroleum (Washington, Odessa, Texas
If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Ege. G 35 22S 36E	Is gas actually connected? Yes	When Unknown
	with that from any other lease or pool,		
COMPLETION DATA			
Designate Type of Comple	ction = (X)	New Well Workover Deeper	n Plug Back Same Resty. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		i	
Peol	Name of Producing Formation	Top Cill/Gas Pay	Tubing Deptn
Berferutions	1	-	Decth Cristing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST		ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allm
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	is lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Year			· · · · · · · · · · · · · · · · · · ·
GAS WELL Actual Prod. Test-MCF/D	L anoth of Tool	Dhia Castanana Aliyon	
Actual Prod. 1est-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	NCE		VATION COMMISSION
• the second second second second		APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BY	
above is true and complete to	the best of my knowledge and belief.		
		TITLE	· · · · · · · · · · · · · · · · · · ·
0.01111		This form is to be filed	in compliance with RULE 1104.
D. L. Shackels	orst	If this is a request for a	llowable for a newly drilled or deepene
	gnatire)	tests taken on the well in ac	mpanied by a tabulation of the deviatio coordance with RULE 111.
	tive Supervisor Tule)		must be filled out completely for allow
August 9	•	able on new and recompleted Fill out Sections I, II,	I wells. III, and VI only for changes of owner
	(Date)	well name or number, or trans	porter, or other such change of condition
		Separate Forms C-104 n completed wells.	nust be filed for each pool in multipl