

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

HOBBS OFFICE O.C.C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 Orig & 2cc: OCC, Hobbs 1 05 PM '67
 cc: Regional Office
 cc: file

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Sinclair Oil & Gas Company 3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 22S RANGE 36E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Rodman "A" Jones 9. Well No. 3 10. Field and Pool, or Wildcat Eunice South
15. Elevation (Show whether DF, RT, GR, etc.) 3498' GR	
12. County Lea	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER **Blank off Queen form. and perf. 7-Rivers** ☒
 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Queen formation perfs. 3697-3769'.

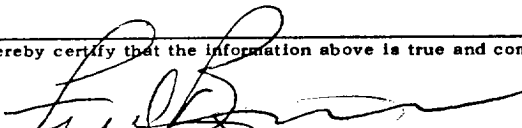
5-29-67 Set C.I. Bridge Plug @ 3685' w/ 1 sack cement on top. WOC 24 hrs. Pressure tested to 800# for 30 mins. Tested O.K. Jet perforated 7-Rivers 3603-04-13-41-45-59-65-71' w/16 3/8" holes. Set packer 3513', tail pipe @ 3543'. M.A. wash perfs. 3603-71' w/1000 gals. Max. Press. 4000#, Min. 2000# @ 4.5 BPM, 5" SIP Vac. Swab 21 BLO in 2 hours & swabbed dry w/show gas.

5-30-67 Sand Oil Frac 7-Rivers perfs. 3603-71' w/20000 gals. refined oil & 20000# sand in 2 equal stages using 10 Ball sealers Max. Press. 5000#, Min. 4300# @ 19.6 BPM. ISIP 1200#, 15" SIP 1000#, 12 hr. SIP Vac. 2400' FIH.

6-6-67 Ran rods and pump to test. Recovered first new oil 6-15-67.

6-16-67 On potential test 24 hours ending 6:00 PM 6-16-67 pumped 7-Rivers perfs. 3603-71' 28 BNO Gvty 35.5 plus 1/4 bbls. formation water w/GOR 3500:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Superintendent** DATE **6-19-67**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: