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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A 2614
7. Unit Agreement Name
8. Farm or Lease Name McDonald WN State
9. Well No. 7
10. Field and Pool, or Wildcat Jalmat Gas
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 22S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3475' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

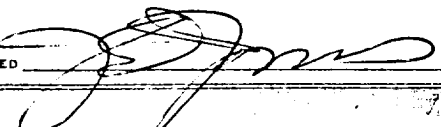
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3550'. Presently completed in Jalmat Gas OH interval 2978-3550'. This well was averaging 14 MCF/GPD by periodically swabbing to maintain production prior to being shut-in. The well is uneconomical to produce at this rate after several attempts were made to clean out. There are no other uphole prospective pays above present producing zones. 12 1/4" csg set @ 35' & cmt'd w/25 sx (conductor pipe). 8-5/8" csg set @ 1469' & cmt'd w/500 sx to surface. 5 1/2" csg set @ 2978' & cmt'd w/400 sx. Top of cmt not indicated. Propose to plug and abandon in the following manner

1. Rig up, kill well & install BOP. POH w/3363.94' of 2-3/8" EUE tbgr.
2. RIH w/5 1/2" BP on WL, set BP @ 2900'. Dump 35' Cl C cmt on top of BP. Fill hole w/heavy gelled mud between all cmt plugs.
3. Perforate 5 1/2" csg @ 1500' w/4 JS. RIH w/5 1/2" cmt retr on 2-3/8" tbgr & set retr @ 1430'. Establish circulation.
4. Displace 200 sx Cl C cmt cont'g 4% gel thru perfs @ 1500' & circ 8-5/8" X 5 1/2" csg annulus to surface.
5. Spot 10 sx Cl C cmt @ surface, install regulation dry hole marker, clean & level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Dist. Drlg. Supv.	DATE 2/19/76
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		