	- -			• • • • • •	. .	1	
Submit 5 Copies Appropriate District Office		w Mexico ral Resources Department		·	Form C-104 Revised 1-1-89 See Instructions		
DÍSTRICT I P.O. Box 1980, Hobbe, NM 88240	OIL CONSERVATION DIVISI			ION		at Bottom of Page	
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088						
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLO			RIZATI	ON		
Ι.	TO TRANSPOR		AND NATURAL	GAS			
Operator					Well API No.		
Lewis B. Burleson,	Inc.				· · · · · ·		
P. O. Box 2479	Midland, Texas	7970					
Reason(s) for Filing (Check proper box) New Well	Change in Transporter	of:	Other (Please e	explain)			
Recompletion	Oil 🛛 Dry Gas	X	Т	o be e	effective	11/1/91	
Change in Operator	Casinghead Gas 🗌 Condensate				· · · ·		
and address of previous operator					· · · · ·		
II. DESCRIPTION OF WELL							
MEDonald A-35 St	ta on / Ja	Including	t - Untas	10.5	Kind of Lease State, Federal or	Fee Lease No.	
Location D	<u> </u>					0 4	
Unit Letter	_ : Feet From "	That	Line and	140	Feet From T	he <u>Caso</u> Line	
Section 35 Townshi	p 22-5 Range &	36-	Е, ММРМ,	La	ra	County	
III. DESIGNATION OF TRAN	SPOPTED OF OIL AND I						
Name of Authorized Transporter of Oil	or Condensate		Address (Give address I	o which ap	proved copy of th	is form is to be sent)	
None of Autoria 1 Transmission of Con-							
Name of Authonized Transporter of Casin, Sid Richardson Carbon	• •	\mathbf{X}	Address (Give address in 1st City Bank	o which ap	proved copy of th r 201 Main	us form is to be sens) Ft Worth, TX 76102	
If well produces oil or liquids,	Unit Sec. Twp.	Rge.	Is gas actually connected	·	When ?		
give location of tanks.							
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give co	ommingli	ng order number:	·····			
	Oil Well Gas	Well	New Well Workove	r De	epen Plug Ba	ck Same Res'v Diff Res'v	
Designate Type of Completion	- (X) Date Compl. Ready to Prod.		Total Depth	i			
	Dear Comp. Ready to Flot				P.B.T.D		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing I	Depth	
Perforations	<u> </u>	1			Depth C	asing Shoe	
						-	
HOLE SIZE	TUBING, CASING CASING & TUBING SIZE		CEMENTING REC DEPTH S			SACKS CEMENT	
						SAOKS CEMENT	
	· · · · · · · · · · · · · · · · · · ·						
•						· ·	
V. TEST DATA AND REQUES		ł			<u> </u>		
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of total volume of load oil a Date of Test	nd must l	be equal to or exceed top	allowable	for this depth or	be for full 24 hours.)	
	Date of Tex		Producing Method (Flow	ν, ρωτφ, χ α	is iyī, eic.)		
Length of Test	Tubing Pressure		Casing Pressure		Choke S	Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MC	F	
GAS WELL Actual Prod. Test - MCF/D	Length of Test						
			Bbls. Condensate/MMC	F	Gravity	of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke S	ize	
VI. OPERATOR CERTIFIC		F	[I	ا ل	
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			NOV 1 5 1991				
NJ-	6		Date Appro	ved _	UN		
Signature			By ORIGINAL SIGNED BY JERRY SEXTON				
Sharon Beaver Production Clerk			DISTRICT I SUPERVISOR				
Printed Name November 4, 1991	(915)-683-2422		Title		71 11 1 1 2 1 1		
Date	Telephone No.	-					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

JCD HOBBS OFFICE

NOV 07 1991

RECEIVED