Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

I.	REQUEST FOR ALLOWA	BLE AND AUTHORIZATION LAND NATURAL GAS	N	
Operator			Well API No.	
Lewis B. Burl	eson, Inc.			
P. O. Box 247		, Texas 79702		
Reason(s) for Filing (Check proper box, New Well	•	Other (Please explain)		
Recompletion	Change in Transporter of: Oil Dry Gas		C-104 erroneously	
Change in Operator	Casinghead Gas Condensate		nardson Carbon & Gasoline	
If change of operator give name and address of previous operator		Co. as Transpo	rter	
II. DESCRIPTION OF WELI	I. AND LEASE			
Lease Name	Well No. Pool Name, Includ		Kind of Lease No.	
Inculor A-35 S	000	Vales Cas	State, Federal or Fee	
Unit Letter	Feet From The	500th Line and 990	Feet From The Last Line	
Section 35 Towns	thip 22-5 Range 36	E, NMPM, Lea	County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NATU	URAL GAS		
		Address (Give address to which app	roved copy of this form is to be sent)	
Name of Authorized Transporter of Cas		Address (Give address to which app	roved copy of this form is to be sent)	
El Paso Natural G. If well produces oil or liquids,		P.O. Box 1492 F1	Paso, Texas 79978	
give location of tanks.	Unit Sec. Twp. Rge	Is gas actually connected?	When ?	
If this production is commingled with the IV. COMPLETION DATA	at from any other lease or pool, give comming	gling order number:		
Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deep	pen Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TIRING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			SHORE CEMENT	
V. TEST DATA AND REQUI	EST FOR ALLOWANTE			
OIL WELL (Test must be after	r recovery of total volume of load oil and mus	st he equal to an exceed ton allowable of		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tuking Page	Color		
	Tubing Pressure	Casing Pressure	. Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	-		
I hereby certify that the rules and reg	rulations of the Oil Conservation	OIL CONSER	RVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
Date .		Date Approved	ate Approved	
Signature	Dearth	Bv		
Sharon Beaver Printed Name	Production Clerk Tide	By		
August 7, 1990	915/683-4747 Telephone No.	litle		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.