	<u>х</u>				
	ANDA TE NEW CONSERVATION COMMISSION Prim CHICA 200 ANDA TE RECUEST FOR ALLOHABLE Superseder Old CHICA 200 CH				
i			AND	Effective 1-1-25	
	0.5.6.5.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OF FICE				
	TRANSPORTER				
	GAS				
	OPERATOR				
I.	PRORATION OFFICE				
	Marathon Oil Compa	nv			
	P. O. Box 2409, Ho	bbs, New Mexico 88240			
	Reason(s) for filling (Check proper box)	-	Other (Please expli	in l	
	New Well	Change in Transporter of:		,	
	Recompletion	Oil Dry Ga	3	McDonald State A/C 1-B	
	Change in Ownership	Casinghead Gas . Conder.	No. 9.		
				· · · · · · · · · · · · · · · · · · ·	
	If change of ownership give name and address of previous owner				
		·			
H.		CENPTION OF WELL AND LEASE No. No. No. No. Pool Mane, including F., matter Kind of Lease Lease No.			
	South Eunice (Seven	Well No. Pool Mare, Including F South Eunice	(Seven Rivers.	of Lease Lease No. Federal or Fee State A-2614	
	Rivers, Queen) Unit	409 Queen)		, redelator ree Blate A-2014	
		0 South	a and 330 Fe	West	
	Unit Letter L ; 165	O Feet From The South Lin	a and 550 Fe	et From The WESL	
	Line of Section 36 Tow	mship 22-S Range	36-е , ммрм.	Lea County	
		······································	······································		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Oil		1	ch approved copy of this form is to be sent)	
	Texas-New Mexico Pipe		Box 1510, Midlar		
	Name of Authorized Transporter of Cas			ch approved copy of this form is to be sent) er, New Mexico 88266	
	Phillips Petroleum Co		is gas actually connected?	When	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. M 36 22S 36E	Yes	5-12-58	
	give location of lanks. In 50 223 July 123				
w	this production is commingled with that from any other lease or pool, give commingling order number:				
				epen Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n = (X)	1 1 E		
	Date Spudaed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			· · · · · · · · · · · · · · · · · · ·	<u></u>	
			·		
		L			
	L	<u> </u>	<u> </u>		
V.		OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of each or be for full 24 hours)	load oil and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	np, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
				Gas - MCF	
	Actual Pred. During Test	Oil-Bbls.	Water - Bbla.	Gds - MOF	
	l				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	. CERTIFICATE OF COMPLIANCE		OIL CON	SERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and bet i		APPROVED 19 19		
			Orig. Sau ed by		
			BYJoe D. Hamey		
			Dist J, Supv.		
	PI Ll.as	- 02	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despond		
	(Signature) Area Superintendent (Title) November 27, 1971		well, this form must be accompanied by a tabulation of the doviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
		ite)	well name or number, or transporter, or other such change of condition.		