

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-2614	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection</u>		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name S. Eunice (7RQ) Unit
3. Address of Operator P. O. Box 2409 Hobbs, NM 88240		9. Well No. 410
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat S. Eunice (7RQ)
15. Elevation (Show whether DF, RT, GR, etc.) 3465 DF, 3455 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was repaired after it failed a special mechanical integrity test on June 17. A hole in one of the tubing collars and a leak in the packer were the causes of this failure. Both were replaced; the tubing and casing pressured up to 1000 psi and tested good.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Thomas F. Zapotka</u>	TITLE <u>Production Engineer</u>	DATE <u>7-9-84</u>
APPROVED BY <u>DISPATCH</u>	TITLE <u></u>	DATE <u>JUL 11 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 10 1984

CCO
HOBBS OFFICE