

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-2614	
7. Unit Agreement Name	
8. Farm or Lease Name S. Eunice (7RQ) Unit	
9. Well No. 410	
10. Field and Pool, or Wildcat S. Eunice (7RQ)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marathon Oil Company
3. Address of Operator P O. Box 2409 Hobbs, NM 88240	4. Location of Well UNIT LETTER <u>M</u> , <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22</u> RANGE <u>36</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3465 DF, 3455 GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well failed a special mechanical integrity test on June 17, 1984. Marathon proposes to pull the tubing and packer and rerun a new packer. The tubing will be pressure tested. After the packer is set the tubing-casing annulus will also be pressure tested. If a casing leak is evident, attempts will be made to locate and repair it.

THE COMMISSION HAS REVIEWED
24 HOURS AFTER RECEIVING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zapátka TITLE Production Engineer DATE 6-25-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUN 27 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: