	2 17= B 27 14 2 17= B 27 14 3 47 A 5 E 1 74 E	REQUES	. DONOTER VINTEDNI COMMISSION IT FOR ALLOWABLE AND	Form C+104 Superredes Olf C+108 and C+110 Effective 1-1-55
1.	TRANSPORTER OIL GAS  OPERATOR  PROBATION OFFICE  C, major	AGTI SKIZATION (O.1)	RANSPORT OIL AND NATURAL	GAS
	Marathon Oil Company			
	P. O. Box 2409, Hobbi Reason(s) for filing (Check proper box New Well Recompletion	Change in Transporter of: OII Dry	Other (Please explain) Previously McDo Well No. 10.	nald State A/c 1-B
	Change in Ownership Casinghead Gas Condensate Condensate If change of ownership give name			
Н.	DESCRIPTION OF WELL AND LEASE			
	(Seven Rivers, Queen)	Well No. Pool Name, Including	· · · · -	Lease .10.
	Unit Letter M; 330	Feet From The South :	ine and 330 Feet From	The West Lea County
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil   X   or Condensate   Address (Give address to which approved copy of this form is to be sent)			
	Texas-New Mexico Pipe Line Company  Box 1510, Midland, Texas 79701  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  Phillips Petroleum Company FFECTIVE: February 1, 1992Box 66, Oil Center, New Mexico 88266  If we'll produces oil or liquids, Unit Sec. Twp. Fige. Is gas actually connected? When			
	give location of tanks.  If this production is commingled wi	M 36 22S 36	E Yes	5-12-58
	COMPLETION DATA Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Besty   Diff Basi			Plug Back   Same Resty. Diff. Resty.
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AI	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
			1	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Cit Run To Tanks  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)		<u> </u>		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	OII-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and $\Sigma_{\rm S}^{\rm AC}(\ell)$		APPROVED, 19	

TITLE \_\_\_\_\_\_

(Signature)

(Title)

(Date)

Area Superintendent

November 27, 1971

This form is to be filed in compliance with RULE 1106.

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

TTC 21971