

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-133
Supersedes Old
C-102 and C-103
Effective 1-1-53

5a. Indicate Type of Lease	
State ☒	Free ☐
5. State Oil & Gas Lease No.	
A-2614	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPAIR OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator		South Eunice (Seven Rivers, Queen) Unit
3. Address of Operator		8. Farm or Lease Name
P.O. Box 2409, Hobbs, New Mexico		South Eunice (Seven Rivers, Queen)
4. Location of Well		9. Well No.
UNIT LETTER <u>N</u> <u>1650</u> FEET FROM THE <u>West</u> LINE AND <u>330</u> FEET FROM		412
THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> N.M.P.M.		10. Field and Pool, or Willcut
15. Elevation (Show whether DP, RT, GR, etc.)		South Eunice (Seven Rivers, Queen) Unit
GL 3435'; KDB 3347'		12. County
		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Perf and Treat Additional Interval</u> ☒	
		<u>in Queen</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

1. Pulled rods and pump.
2. Installed BOP and pulled 2-3/8" production tubing.
3. Perforated 5-1/2" casing 3660'-66' and 3672'-78' w/1 JSPF(12 holes).
4. Ran retrievable 5-1/2" BBP and RTTS packer on 2-7/8" tubing. Set BBP at 3685' and packer at 3612'.
5. Isolated new perforations and treated with acid.
6. Pulled retrievable BBP and packer. Reset packer at 3612'.
7. Treated perfs 3660'-66', 3672'-78', 3692'-3717' and 3730'-32'.
8. Ran 2-3/8" tubing to 3696' with seating nipple at 3680'.
9. Ran 2" X 1 1/2" insert pump on 3/4" rod string.
10. Nipped up wellhead and placed well on production.

Dist.
R.P.S.
J.C.H.
Gatty Oil Co.
Shell Oil Co. (2)
Continental Oil Co. (2)
Gulf Oil Co. - Hobbs
Gulf Oil Co. - Midland
COPL
File

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>David D. Stripler</u>	TITLE <u>Engineer Technician</u>	DATE <u>January 29, 1976</u>
APPROVED BY <u>Jerry S. Smith</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

FED