	OPIES FECEIVED											
FILE		OIL C	OIL CONSERVATION COMMISSION FORM C-103									
14	LAND CFFICE					EQUS REPORTS ON WELLS						
PHONATION O	• • • • • • • • • • • • • • • • • • • •	108	WACHT	MENU OCC	12 KEP	ORTS U	M WELLS	- 1. f	TIE DOC			
OPENATOR		(Submit	to appropriate	Distri	ct Office	as per Cu	49621644 Pul	151106	5)			
Name of Cor		TOOL PIM!	31 M	7 1434	ss				<sup>777</sup> 5 53			
	he Ohio Oil Con				P. 0.	Box 2107	7. Hobbs.		Mexico			
8	t. McDonald a/	c 1-B	12 Unit	N Letter	36	1 lownship		Rang	ge _36_E			
	erformed -1 & 5-2-62	Pool South Eur				County	<del></del>		<u> </u>			
		THIS IS A	REPORT OF:	(Check	appropria	Lea ite block)		<del></del>	<del></del>			
Beginn	ing Drilling Operation		ng Test and Cer				Explain):					
Pluggii	ng	Reme	edial Work			Damfons	- ± - Р. Птол	4.				
Detailed acc	ount of work done, na	ture and quantity of	materials used.	, and re:	sults obtai	reriore ined.	ite & Trea	t				
TD 3,75	6' PB 3,752'											
1	, ,											
Set scab liner from 3,650 - 3,724'. Perforated 5 1/2" casing in Queen Section 3,730 - 32'. Spotted 250 gallons break down acid on perforations 3,730 - 32'. Treated thru perforations												
with 10	,000 gallons le	reak down acto	1/20# Adom	ation dte r	از) و ز IS [[وم جما	) = 32'. lon and	. Treated	thru	perforations			
l	, 3	, , , , , , , , , , , , , , , , , , ,	*/ EOn	100 r	. B	TOIL GIVE	ייייייייייייייייייייייייייייייייייייי	anu.				
Dist:												
Com. of	Pub. Lands											
J. A. G	rimes								•			
D. V. K. T. O. W.												
J. B. B.												
	, <b></b>											
Witnessed by	B. Bailey		[50302]]	Ti.		Company						
<del></del>	J. Dalley	FILL IN BELO	Polasti Propresent			202740	The Ohio (	Oil C	ompany			
			ORIGINAL.			<u> </u>	NL I					
D F Elev.	T D	~	PBTL		-	Processia		Co	mpletion Date			
Tubing Diam		3756 Tubing Depth	3752	Oil Stri	ng Diamet	1 3730-3	3 <b>2</b> Strin	Deni	5-12-62			
2 3/8	O.D.	3731			5 1/2·		ı.	1755	:h			
Perforated In					<del></del>		<del></del>					
Open Hole In	3730-32 terval			Produci	ing Format	tion(s)	The state of the s		<del></del>			
						-Queen						
ļ		T	RESULTS OF		<u> </u>							
Test	Date of Test	Oil Production BPD	Gas Produc MCFPI			roduction PD	GOR Cubic feet/	'RLI	Gas Well Potential			
Before Workover							04010 111.,		MCFFD			
After Workover	5-12-62	66			N	one	800:1					
							formation give	n above	e is true and complete			
Approved by					<del></del>	<del></del>	,	<del></del>				
				Name	00	best	200	. 1. 1	<sub>2</sub> Λ			
Title				Positio	0n	wen	me	ene	ar A			
Date					Company Asst. Superintendent							
		V					The Ohio Oil Company					