

(Revised 7/1/82)
(Form C-105)

NEW
Mr. D. V. Kitley
Mr. T. A. Steele
Mr. T. O. Webb

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

.....
(Company or Operator)

Pool, Lea

Elevation above sea level at Top of Tubing Head.....3436'..... The information given is to be kept confidential until
....., 19.....

No. 3, from.....to..... No. 6, from.....to.....

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.3#	New	377.24	Guide	-	-	Surface
5-1/2"	15.5#	"	3742.00	Flexiflow	-	3692'-3717'	Oil string

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	9-5/8	392'	225-3%	2 plug	-	-
7-7/8	5-1/2	3755'	1200-2%	2 plug	-	-

Perf. 5 1/2" casing in Queen section from 3692'-3717' with 4 jets/ft. & treated with 500 gals mud acid & 2500 gals 1 1/2 gal sand/oil.

...Depth Cleaned Out 3752' PBTD

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3756' TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 3/23/ 19 58
OIL WELL: The production during the first 24 hours was 53.3 barrels of liquid of which 99.8 % was
was oil; 0.2 % was emulsion; % water; and % was sediment. A.P.I.
Gravity 38.6° API @ 60° F.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1386' N-G/R meas.		T. Devonian		T. Ojo Alamo
T. Salt.	1560' "		T. Silurian		T. Kirtland-Fruitland
B. Salt.	2419' "		T. Montoya		T. Farmington
T. Yates	3008' "		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3279' "		T. McKee		T. Menefee
T. Queen	3643' "		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	46	46	Surface-Caliche				
46	394	348	R. Bed				
394	1295	901	" , Shale				
1295	1441	146	" , Anhy.				
1441	2854	1413	Anhy,Salt				
2854	3045	191	" , Gyp.				
3045	3270	225	Anhy.				
3270	3432	162	Anhy-Dolo.				
3432	3500	68	Dolo.				
3500	3756	256	Shale-Sd-Anhy-Dolo.				
			TD 3756'				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 25, 1958

Company or Operator THE OHIO OIL COMPANY
Name ORIGINAL
SIGNED BY: B. G. HOWARD

Address Box 2107, Hobbs, New Mexico
Position or Title Asst. Supt.