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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injector		5. State Oil & Gas Lease No. A-2614
2. Name of Operator Marathon Oil Company		7. Unit Agreement Name South Eunice (Seven Rivers, Queen) Unit
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240		8. Name of Lease South Eunice (Seven Rivers, Queen)
4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 22S RANGE 36E N.M.P.M.		9. Well No. 413
11. Elevation (Show whether DF, RT, GR, etc.) GL 3439'; KDB 3452'		10. Field and Pool, or Willam South Eunice (Seven Rivers, Queen)
12. County Lea		

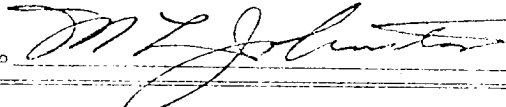
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Convert to Water Injector	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Installed BOP.
2. Pulled 2 3/8" tubing, gas-lift valves and packer.
3. Ran internally coated 2 3/8" tubing with packer. Landed tubing string at 3597' with 2 3/8" X 5 1/2" packer at 3594'.
4. Nipped up wellhead.
5. Placed well in water injection service.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Petroleum Engineer DATE December 4, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: