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	Fo. 1 Po. 1.0.7.	-		Superseder Old Co. 20 tra Co. Elfectivo 1-1-65	
	1.450.075102	AUTHORIZATION TO TRANSPORT OIL AND HATURAL GAS			
	TEANSPORTER GAS GAS				
I	OPERATOR PROBATION OFFICE				
	Marathon Oil Company				
	P. O. Box 2409, Hobbs, New Mexico 88240				
	New Well	Change in Transporter of:	Other (Please explain) Previous ly McI	Donald State A/c 1-B	
	Reconsiletion Change in Ownership	Oil Dry C Casinghead Gas Cond	Bas Well No. 14	onard State A/C 1-5	
	If change of ownership give name and address of previous owner				
11	DESCRIPTION OF VELL AND LEASE Lease Name South Fund co. Well No. Fool Name, Including Formation Kind of Lease				
	South Eunice (Seven Rivers,Queen) U	Init 414 South Eunice		ease Lease No. leral or Fee State A-2614	
	Location	10 Feet From The East L	Queen)		
		wmship 225 Range			
III	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	TER OF OIL AND NATURAL G	<u>36E</u> , NMPM,	Lea County	
	Name of Authorized Transporter of Of	1 X or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)	
	Texas-New Mexico Pipe Name of Authorized Transporter of Co	Line Company Isinghead Gas Contry Gas EFFECTIVE: February 1, 1992 pany	Box 1510, Midland, T Address (Give address to which app	exas 79701 proved copy of this form is to be sent)	
	Phillips Petroleum Com	Unit Sec. Twp. Bge.		New Mexico 88266	
	give location of tanks,	M 36 22S 36I	Yes	5-12-58	
IV	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool Off Weil Gas Well		۰ 	
	Designate Type of Completi	on – (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUEING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			-		
• •			- <u> </u>		
<b>v</b> .	CEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)   Date First New Oil Run To Tanks Date of Test				
			Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas - MCF	
	GAS WELL				
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Chut-in)	Casing Pressure (Shut-in)	Choke Size	
<b>/I</b> .	CERTIFICATE OF COMPLIANO	LCE	OIL CONSERV	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 19		
	Commission have been complied w above is true and complete to the	sion have been complied with and that the information gives a true and complete to the best of my knowledge and $2\pi^{1/2}$		BY Orig. Signed by Joe D. Ramey	
			TITLE Dist. I, Supv.		
	C. A. Kilt= 19			compliance with RULE 1104. wable for a newly drilled or deepened	
-	(Signature) / [ Area Superintendent (Title) November 27, 1971		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
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	(Da			II, III, and VI for changes of owner, rter, or other such change of condition.	

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