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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Marathon Oil Company				Address P.O. Box 2107, Hobbs, New Mexico			
Lease State McDonald a/c 1-B		Well No. 14	Unit Letter 0	Section 36	Township 22-S	Range 36-E	
Date Work Performed May 21, 1963		Pool South Eunice			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set bridge plug at 3685'. Loaded hole with lease crude. Pressure tested bridge plug and casing with 1200# for 10 mins. Held O.K. Perforated Queens Section thru 5 1/2" casing from 3652-54, 3662-64 and 3672-74 using 4 jet shots per foot. Spotted 250 gals. 15% Spearhead acid over perforated intervals. Treated Queens Section thru perforations using 15,000# 20/40 sand mixed with 10,000 gals. lease crude treated with 1/20th# Adomite per gal. Ran 3718' of 2 3/8" tubing to test well.

DIST:

NMOCC

Comm. of Public Lands

J. A. Grimes

D. V. Kitley

J. R. Barber

J. B. Bailey

File

Witnessed by J. B. Bailey	Position Foreman	Company Marathon Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

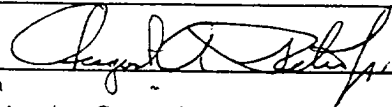
D F Elev. 3432'	T D 3742'	P B T D 3738'	Producing Interval 3694-3718'	Completion Date 5-8-58
Tubing Diameter 2 3/8"	Tubing Depth 3718'	Oil String Diameter 5 1/2"	Oil String Depth 3741'	
Perforated Interval(s) Queen Sand 3694-3718'				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	4-10-63	8.42	-	No water	1079:1	-
After Workover	5-20-63	150	-	No water	303:1	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name 
Title	Position Asst. Superintendent
Date	Company Marathon Oil Company