

DISTRIBUTION: NEW MEXICO OCC

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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

6/13/58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

THE OHIO OIL COMPANY State McDonald A/C 1 B

Well No. 15, in NW 1/4 SE 1/4,

(Company or Operator)

(Lease)

J

Sec. 36

T. 22-S

R. 36-E

NMPM, South Eunice

Pool

Unit Letter

Lea

County. Date Spudded 5/4/58

Date Drilling Completed 5/16/58

Please indicate location:

Elevation 3438' KDB

Total Depth 3748' PBD 3744'

Top Oil/Gas Pay 3694'

Name of Prod. Form. Queen

## PRODUCING INTERVAL -

Perforations 3694'-3722'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_ Tubing \_\_\_\_\_

## OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used) 40.99 bbls. oil, 0 bbls water in 22 hrs, 0 min. Size 16/64"

## GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals mud acid &amp; 10,000 gals 1#/gal sand/oil

Casing Press. 540# Tubing Press. 400# Date first new oil run to tanks 6/11/58

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: Request top allowable 33 BOPD effective 6/11/58

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

THE OHIO OIL COMPANY

(Company or Operator)

Original Signed By

By: D. E. MORRIS

(Signature)

Title Asst. Supt.

Send Communications regarding well to:

Name THE OHIO OIL COMPANY

Address Box 2107, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: R. Z. Montgomery

Title \_\_\_\_\_