	41 34 33 35 44 5 483	-1 -1		
	1173 T 4	NER RECOODE DONUTER STON COMMISSION		Form 0-104
	FILE	REQUEDT FOR ALLO (ABLE Supersedes Old C-104 and C ALLO (ABLE Effective 1-1-65		Supersedes Old C-104 and C-1. Effective 1-1-65
	0.5.4.5.	AUTHORIZATION TO TRADEPORT OIL AND NATURAL GAS		
	LERO OFFICE			
	IRANSPORTER GAS			
1.		_		
	Marathon Oil Company			
	P. O. Box 2409 Hobbs New Meyrico 88240			
	P. O. Box 2409, Hobbs, New Mexico 88240 Recson(s) for filing (Check proper box) Other (Please explain)			
	New Well	Previously McDonald State A/c 1-B		
	Recompletion Oil Dry Gas Well No. 16   Change in Ownership Casinghead Gip Condensate			
	If change of ownership give name			
	and address of previous owner			
12.	DESCRIPTION OF WELL AND LEASE Lease Name South Funice Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Lease Name     South Eunice     Well No.     Fool Name, Including Formation     Kind of Lease     Lease No.       (Seven Rivers, Queen)     Unit     416     South Eunice (Seven Rivers     State, Federal or Fee     State     A-2614			
	Location Queen)			
	Unit Letter F ; 23	10 Feet From The North Lir	ne and <u>1650</u> Feet From *	TheWest
	Line of Section 36 To	wnship 22S Range	<u>36Е, NMPM, Lea</u>	e County
III.		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of GI Texas-New Mexico Pipe		Address (Give address to which approved the second	
	Name of Authorized Transporter of Ca	Line Company singhed Gas or Dry Gas pany EFFECTIVE: February 1	Box 1510, Midland, Tex Address (Give address to which approx	ued copy of this form is to be sent)
	Phillips Petroleum Com	pany EFFECTIVE: February 1	1992 66, 0il Center, Ne	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twr. Ege.	Is gas actually connected? When Yes	en 6-25-58
	If this production is commingled wi	th that from any other lease or pool,		,
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty,			
	Designate Type of Completion			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Ol:/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
				Depth Clashig 5/06
	HOLE SIZE		CEMENTING RECORD	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			·	
<b>v</b> .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
	OIL WELL able for this depth or be for full 24 hours)   Date First New Oil Run To Tanks Date of Test   Producing Method (Flow, pump, gas lift, etc.)			
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF
			<u> </u>	
,	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Mothed (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COURTANY			
¥1.	CERTIFICATE OF COMPLIANCE			TION COMMISSION
			APPROVED DEC 3 1971	
	ebove is true and complete to the			
			TITLE	
	C.J. Hilt 9.		This form is to be filed in c	compliance with RULE 1104.
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Area Superintendent			
	(Title)		All sections of this form must be filled out completely for allov- able on new and recompleted wells.	
	(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
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21871 O'L CONST WITTON CONTAIL BOLLO R. M.

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