	DIS	TELBUTION:	MEN MEXICO M. J. A. O M. L. H. S	rimes	issioner o	F PUBLIC LAND	(Revised 1/1/88) (Fers C-165)	
				NEW MEXIC	O OIL CONS	ERVATION COL	MISSION	
-		+++	Mr. D. V. K Mr. T. A. S	1tley		New Mexico		
			Mr. T. O. W			* "		
						1.1 1	6 .	
1-1-4					WELL	RECORD	· 6. i	
		 						
			Mail to D	istrict Office, Oil	Conservation Co	ommission, to which	Form C-101 was sent not	
		x.	of the Com	twenty days after c mission. Submit in	ompletion of we QUINTUPLIC	ll. Follow instruction	s in Rules and Regulations Land submit 6 Copies	
LOCA	AREA 640 AC	CRES CRECTLY					•	
THE C	HIO OIL	COMPANY			-State Mai	glote Domald A/C 1 1	***************************************	
						,,		
							36. R., NMPM.	
	••••••	South 1	unice	Pool,	***************************************	<u>lea</u>	County.	
Well is	330	feet from	south	line and	990	feet from	east line	
of Section	<u> </u>	If	State Land the Oil	and Gas Lease No.	i. 106			
Drilling Cor	mmenced		9/3/	., 19 58 Drilling	g was Completed	.	6/16/, 1958	
							be kept confidential until	
Elevation ab	ove sea level	at lop of lubi	ng Head	****************************	The in	lormation given is to	be kept confidential until	
			O	OIL SANDS OR Z	ONES			
No. 1, from.		••••••	to	No. 4,	, from	to		
No. 2, from.	******************		to	No. 5,	from	to		
No. 3, from.	*******		to				***************************************	
No. 1, from. No. 2, from.			d elevation to which	•••••••••••••••••••••••••••••••••••••••	······································	feet		
·						·		
			<u>, </u>	CASING RECOI	RD			
SIZE	WEIG PER F			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
9-5/8"	32.3	lan	371.91	Onide				
T'	23#		3886.08	Flexiflow	*	35561-35801	Surface Oil string	
							024 907245	
				<u> </u>				
			MUDDIN	G AND CEMENTI	NG RECORD			
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED		MUD BRAVITY	AMOUNT OF MUD USED	
13-3/4"	9-5/8"	384	225-35	2 plug				
8-3/4"	7"	3869	200-35	2 plug				
	_							
		lawer Ser	the Process used, N		. used, interval 556!=3580!	treated or shot.)	% & treated with	
•••••	•••••••••	·····		***************************************		•••••		
***************************************		*****************	************					
_				s oil, no wa	ter, in 24	hrs thru 11/4	un choke with	
FTP 30	W & CP	530f. GOF	732511.	***************************************			••••••••••••	

Depth Cleaned Out...3600! P3

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special wats or deviation surveys were made, submit report on apparate sheet and attach hereto

100LS USED

Table Acale										feet tofeet to	
able tools we	re useo	ı irom		.1eet te			ia irom	••••••		leet to	tee
					_	UCTION					
ut to Produci	ng		••••••		7/18, 19. 58	·- ·				•	
IL WELL:	The	production	during the first	24 hou	urs was	.61	ba	rrels o	of liq	uid of which	8 % w
	was	oil·	- %	wat ei	muleion ·	•	% water	r. and	1	0,2 % was	sediment A.P.
		-	37.20 API		•		. 70 Water	, and	4	/U W 0.3	scument, A.I.
	Grav	i ty	3196" N.A.	A. 64.							
SAS WELL:	The	production	during the first	24 hou	urs was		M,C.F. p	lus			barrels
	liquid	d Hydroca	rbon. Shut in Pro	essure	lb	5.					
Length of Tim	ne Shu	ıt in	•		*****************	•••					
							THE WOTTH	н ст	OGE	APHICAL SECTION	OF STATE).
1 1111111111111111111111111111111111111	11121	OHIE DI	Southeastern		•	NE OLIMAZIN	JAN WELL	ii ui	·OUL	Northwestern New	•
. Anhy	13	355' W/	0-R log	. т.	Devonian				T.	Ojo Alamo	••••••••
. Salt		34!	*	T.	Silurian			*****	T.	Kirtland-Fruitland	
. Salt	23	57Z	**		Montoya				T.	Farmington	
7. Yates	25 24	/ <u>53</u> 2761	# #		Simpson				T.	Pictured Cliffs	
. 7 Rivers C. Oueen	34 35	5081	#		McKee Ellenburger				T. T.	Menefee Point Lookout	•
•					Gr. Wash				T.	Mancos	
, ,			•••••		Granite	*****************			T.	Dakota	•
. Glorieta	 .		***************************************	. T.	Lower 7 R			<u>an</u>	log	Morrison	***************************************
			••		Penz'09()		**********	~	T.	Penn	

Γ. Abo	•••••••			. 1.		****************					*********
Γ Penn				Т.							
									T.		
									T.		
Γ. Miss	Ín	Thickness		т.	FORMATI	ON RECO	RD	Thic	T. T.		
Γ. Miss					FORMATI			Thic	T. T.		
From T	`o	Thickness in Feet	F	т.	FORMATI	ON RECO	RD	Thic	T. T.		
From T 0 1 100 13	00 25	Thickness in Feet	Surface Red Beds	т.	FORMATI	ON RECO	RD	Thic	T. T.		
From T 0 1 100 13 1325 14	00 25	100 1225 120	Surface Red Beds Anhy.	ormatic	FORMATI	ON RECO	RD	Thic	T. T.		
From T 0 1 100 13 1325 14 1445 27	00 25 45	100 1225 120 1301	Surface Red Beds Anhy.	ormatic	FORMATI	ON RECO	RD	Thic	T. T.		
From T 0 1 100 13 1325 11 11415 27 12716 32 3263 35	00 25 45 46 63	100 1225 120 1301 517 237	Surface Red Beds Anhy. " - Sal Anhy. " - Dol	ormatic	FORM ATI	ON RECO	RD	Thic	T. T.		
From T 0 1 100 13 1325 11 11415 27 12716 32 3263 35	00 25 15 16 63	100 1225 120 1301 517	Surface Red Beds Anhy. " - Sal Anhy. " - Dol	ormatic	FORMATI	ON RECO	RD	Thic	T. T.		
From T 0 1 100 13 1325 11 1145 27 1746 32 3263 35	00 25 45 46 63	100 1225 120 1301 517 237	Surface Red Beds Anhy. " - Sal Anhy. " - Dol	ormatic	FORM ATI	ON RECO	RD	Thic	T. T.		
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Box 2107, Hobbs, New Mexico

Company or Operator. THE CHIO OIL COMPANY

Original Signed By
Name B. G. HOWARD