	NO. OF COPIES RECEIVED	-		
	CISTRIBUTION SANTA FE			Form C-104
	FILE			Supersedes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
	LAND OFFICE	_		
· •	TRANSPORTER OIL	_	•	
	OPERATOR	-		
I	PRORATION OFFICE			
••	Operator ARCO Oil and Ga			
	Division of Atlantic Richfield Company			
	Aufreas			
	P. O. Box 1710, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: Change in Operator Name			
	Recompletion Cil Dry Gas E effective: 4-1-79			
	Change in Cwnership Casinghead Gas Condensate			
	If change of ownership give name			
	and address of previous owner			
п	DESCRIPTION OF WELL AND LEASE			
	Lease Name		me, Including Formation	Kind of Lease
	Mc Donald UN	State 3 Ja	Imat water Las	State, Federal or Fee
	Lecation			
	Unit Letter P; 90	70 Feet From The South Lin	he and <u>990</u> Feet From Ti	e East
	21	44.0		
	Line of Section 36, To	wnship 225 Range	<u>6Е, NMPM,</u>	deal County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	NS .	
••••	Name of Authorized Transporter of Ci	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
	1	· · · · · · · · · · · · · · · · · · ·		
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
	el Paso Matura	l Jas co.	P. O. Box 1384, Ja	, n.m.
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? When	Inknown
			yes	manaun
IV.	If this production is commingled with that from any other lease or pool, give comminging order number:			
	Designate Type of Completion - (X)			
	Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
			rop on ous pay	tubing Depin
	Perforations			Depth Casing Shoe
			D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow
	OIL WELL able for this de		epth or be for full 24 hours)	
	Date First New Oil Run To Tanks Date of Test No Change		Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cil-Bbis.	Water-Bbls.	Gas - MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bblg Condensate Advice	
	Actal Fight 1451-WCF/D		Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	TION COMMISSION
			APD 192020	
		regulations of the Oil Conservation	APPROVED	·/////////////////////////////////////
		with and that the information given e best of my knowledge and belief.	BY derry erton	
	-		SUPERVISOD DIGT	
	Ving IKinka		This form is to be filed in co	-
	(Sign	ature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	District Prod. & Drlg.	Supt.		
	(Title)		All sections of this form must able on new and recompleted wel	
	3-9-79		Fill out Sections I, II, III, and VI only for changes of owner,	

(Date)

All sections of this form must be fifted out of a able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

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