Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Form C-104 Revised 1-1-29 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								UPI No.			
ARCO OIL AND GAS COMPA	NY.						30	0-025-091	84		
Address											
BOX 1710, HOBBS, NEW M	ÆXICO	88240)								
Reason(s) for Filing (Check proper box)					Oth	es (Piease exp	lain)				
New Well		Change is	Тпаво	rter of:		•	•				
Recompletion	Oil		•		EF	FECTIVE:	5-2	4,90			
Change in Operator	Casinghe	-dG=	Conden	_					•		
If change of operator give name											
and address of previous operator											
•	4 N ID	A CEP							·		
II. DESCRIPTION OF WELL	AND LE	ADE	In1 At	I- shedi	ing Formation		72-4	Class STAT	Lean No.		
Losse Name		1	i		_	D CAC		Rederal or Rec	A-2614		
McDONALD WN STATE		5	PALM	AI IAN	YATES S	K GAS			A-2014		
Location	0.0			37	OD THE	0.0	.0		Tr A ርሻጥ		
Unit LetterD	_ :9 <u>9</u>	90	. Foot Pr	om The $\stackrel{ m N^{\prime}}{}$	ORTH Line	99	Po	et Prom The	EAST	Line	
				0.6			T.D.4				
Section 36 Townshi	22S		Range	36	E , NO	MPM,	LEA		Cous	<u>ty</u>	
III. DESIGNATION OF TRAN	SPORTI			D NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Condex	sme'	図			• • •	copy of this form	•	_	
KOCH OIL CO. DIV OF K	OCH IN	D INC.			P. O. B	OX 1558,	BRECKE	NRIDGE, T	X 76024		
Name of Authorized Transporter of Casing	thead Gas		or Dry	Cas XX	Address (Gin	e address so w	hick approved	copy of this form	t is to be sent)		
WARREN PETROLEUM CO.					BOX 158	9. TULSA	'ok' 7	4102			
If well produces oil or liquids,	Unit	Sec.	Twp	Rge	is gas actually	connected?	Whee	7			
give location of tanks.	D	24	22S	36E	YES		UNK	NOWN 5	-24,90		
If this production is commingled with that	from any of	her lease or	pool, giv	e comming	ing order numb	MG.					
IV. COMPLETION DATA	•		•	_	_						
		Oil Well		Ges Well	New Well	Workover	Deepea	Plug Back Si	me Res'V Diff R	M [*] Y	
Designate Type of Completion	- (X)	i	i		i		i i	i	i		
Date Specified	Date Com	pl. Ready to	Prod.		Total Depth			PRTA			
Design of Bullion Browning					Top Oil/Gas Pay			The Park			
Revations (DF, RKB, RT, GR, etc.) Name of Producing Formation							Tubing Depth				
Perforations					<u> </u>		 	Depth Cueing Shoe			
Lett (CLUTOM)								Some Comme			
<u></u>					(TE) (E) HYD	IC BECOR		L			
					CEMENTI				200 051515	-	
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
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					ļ			 -			
	ļ				↓						
		 			<u> </u>			L	•		
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE								
OIL WELL (Test must be after re	covery of h	otal volume	of load o	oil and must	be equal to or	exceed top all	owable for this	depth or be for	full 24 hours.)		
Date First New Oil Run To Tank	Date of To	est.			Producing Me	thod (Flow, pa	emp, gas lift, a	(c.)			
	<u> </u>								Costo Sico		
Length of Test	Tubing Pr	FILES			Casing Pressu	R		Choke Size		l	
Actual Prod. During Test	Oil - Bbls.	,			Water - Bbis.			Gas- MCF			
	1				<u></u>			<u></u>			
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Tost			Bbis. Cooden	nte/MMCF	·	Gravity of Con	densate		
Marie 110th 1001 - 1110119		• • • • • • • • • • • • • • • • • • • •								i	
Testing Method (pitot, back pr.)	Tubing Pr	essure (Shut	-in)		Casing Pressu	re (Shut-in)		Choke Size			
seemily reserve (beaut, over h.).			,		1				*		
					₹ ┌────			·			
VI. OPERATOR CERTIFIC				ICE		DII CON	ISFRV/	ATION D	IVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
Division have been complied with and t	nauon given acove						MAY 2 5 1990				
is true and complete to the best of my knowledge and belief.					Date Approved						
- Jam Cylin					∥ Bv.	By Objective					
dames D. Cogodrn, Administrative Supervisor					-,-	By ORIGINAL SIGNED BY JERBY SEXTON					
Printed Name Take					Title DISTRICT I SUPERVISOR						
5-24.90		39	2-35	51	וויים וו						
Date			phone N		II						
					II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.