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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	•	TO TRAN	NSPO	RT OI	L AND NA	TURAL G	AS				
Operator ARCO OIL AND GAS (Well API No. 300250918400									
Address	IEL MEVICO	88240				····		· · · · · · · · · · · · · · · · · · ·			
BOX 1710, HOBBS, Reason(s) for Filing (Check proper be		00240			Oth	es (Please exp	lais)			 	
New Well	 ,	Change in T	ransport	ter of:		or (i near cap	 ,				
Recompletion	Oil		Dry Gas							,	
Change in Operator	Casinghea	d Gas 🗌 🤇	Condens	ate		add L	Dry Ha	e The	napal	ter	
If change of operator give name and address of previous operator	· -	•	-			•	7		- <i>y</i>		
II. DESCRIPTION OF WE	LANDIE	· CE									
Lease Name	LL AND LEA		Pool Nar	ne. Includ	ing Formation		Kind	of Lease ST	ATF L	ease No.	
McDONALD WN STATE					YTS SR	GAS		Federal or Fe			
Location											
Unit LetterD	:	990	Feet From	m The	NORTH Lin	e and990)· F	eet From The	WEST	Li	
S		•	n	36E		MPM. LI	7 A				
Section 36 Tow	nship 22S		Range	JOE	, NI	MPM, LI	SA	··		County	
III. DESIGNATION OF TR				NATU							
Name of Authorized Transporter of O	المما	or Condensa	ue [e address to w					
KOCH Oil Co. Div. of KOCH IND Inc.					P. O. Box 1558, Breckenridge, TX 76024						
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX					Address (Give address to which approved copy of this form is to be sent) Box 1384, Jan. 79702						
Marathon Oil If well produces oil or liquids,	Unit	Unit Sec. Twp. Rge.									
pive location of tanks.	D	24	22	36	Yes		Ur	ıknown			
f this production is commingled with	that from any oth	er lease or po	ol, give	comming	ling order numl	ber:					
V. COMPLETION DATA		1					 	·	·	_,	
Designate Type of Complete	on - (X)	Oil Well	Ga	is Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'	
Date Spudded	Date Comp	ol. Ready to P	rod.		Total Depth			P.B.T.D.	•	•	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth						
Perforations					1			Depth Casing Shoe			
· · · · · · · · · · · · · · · · · · ·		TIDING C	A CINI	C AND	CEMENTO	NG PECOE	D.	<u>l</u>			
HOLE SIZE	TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE				CEMENTI	DEPTH SET		SACKS CEMENT			
THOSE OILE		CAGINA & FORMA GIZE				52. 11. 52.			G.101.0 GENE.11		
				<u>.</u>							
V. TEST DATA AND REQU	IEST EOD A	LLOWAI	DIE						 ,		
-	er recovery of to			and must	be equal to or	exceed top all	owable for thi	is depth or be	for full 24 hou	ors.)	
Date First New Oil Run To Tank	Date of Tes					ethod (Flow, p					
					C D			Choke Size			
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			CHORE SILV			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.	· · · · ·	Gas- MCF				
]			<u> </u>			
GAS WELL											
Actual Prod. Test - MCF/D	Length of 7	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
esting Method (pilot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
⊕											
VI. OPERATOR CERTIF	ICATE OF	COMPL	IANO	CE)II	IOED:	ATION	חווייייייייייייייייייייייייייייייייייי		
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					MAY 5 1989						
to the and complete to the best of t	y allowatile all	n vellei.			Date	Approve	ed				
amod Cast					_	ć	RIGINAL	SIGNED BY	JERRY SE	XTON	
Signature			_		By_			TRICT I SUI			
James D. Cogbarn Printed Name	S	ervices T	Sup	<u>ervi</u> so	11						
5-2-89		-	<u>-355</u>	1	II I III I						
Date			one No.		H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- (4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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HOBBS OFFICE