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CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Memory (Signature) District Prod. & Drlg. Sunt CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Memory (Signature) District Prod. & Drlg. Sunt CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED APR 12/979, 19 BY SUPERVISOR DISTRICT I This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.	Testing Hathed (nitet back or)	Tubing Pressure	Casing Pressure	oke Size
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	. saung Mernod (puor, back pr.)	Tubing resource		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATIO	N COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ADD 19	7070
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVEU	1. 19, 19
District Prod & Drlg Sunt	Commission have been complied	i with and that the information given		Tim
Jerrice	above is true and complete to	the best of my knowledge and belief.	CITERED C	
District Prod & Drlg Sunt (Signature) well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.		\mathcal{A}	TITLE DUPERVISOR	DISTRICT
District Prod & Drlg Sunt well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.	L1 . / 1/	// .//	This form is to be filed in comp	liance with RULE 1104.
District Prod & Drlg Sunt (Signature) well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.	X Jerre V. K.	unters	If this is a request for allowable	for a newly drilled or deepen
DISTRICT PROD & DRIG SUDT	. (Si	gnature)	well, this form must be accompanied	by a tabulation of the deviati
(Title) All sections of this form must be filled out completely for all	District Prod. & Drlg			

1	tests taken on the well in accordance with RULE 111.
	All sections of this form must be filled out completely for allow-
	able on new and recompleted wells.
i i	Fill out Sections I, II, III, and VI only for changes of owner,
:	well name or number, or transporter, or other such change of condition.

(Date)

3-9-79

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