Submit 5 Copies
Appropriate District Office
DISTRICT I
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico E. J., Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		10 1100	101 011		-7010 1171	TOT DIE C		API No.			
ARCO OIL AND GAS COMPA	NY						1	- 025-09	185		
Address					 			023-03	100		
BOX 1710, HOBBS, NEW N	EXICO	88240									
Resson(s) for Filing (Check proper box)					Oth	es (Piesse expl	lais)				
New Well		Change in 1	Transporter	of:	_	•				,	
Recompletion	EF	FECTIVE:	5-	25,90							
Change in Operator	Casinghead	Gas 📗	Condensate					· · · · · · · · · · · · · · · · · · ·	·		
If change of operator give name and address of previous operator										•	
4	4 N TO T ESA	. CTP									
II. DESCRIPTION OF WELL Lease Name			Pool Name	Incheli	ing Formation		[Kind	d Less ST	Amir I	man No.	
1							Pederal or Fee A-2614				
Location									 		
Unit Letter B	99	901	Feet Prom ?	he N	ORTH Lin	and231	.0 R	et Prom The	EAST	Line	
Section 36 Township	225	S 1	Range	36E	, N	MPM,	LEA			County	
III. DESIGNATION OF TRAN	CDADTEI		ANDA	J ል ግግ የ	DAT CAS		611	< T			
Name of Authorized Transporter of Oil		or Condens	_			e address to w			form is to be se	a)	
KOCH OIL CO. DIV OF KO	P. O. BOX 1558, BRECKENRIDGE, TX 76024										
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX						Address (Give address to which approved copy of this form is to be sent) BOX 1589. TULSA. OK 74102					
WARREN PETROLEUM CO.							'', ok^ 7	ok^ 741622			
If well produces oil or liquids, give location of tanks.					is gas actually connected? When			······································			
	D	24		36E	1980	<u> </u>	1 3				
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
TV. COM BEITON BATA		Oil Well	Ges \	NoII	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'y	
Designate Type of Completion	· (X)	<u> </u>	_i		<u>i</u>		<u>i </u>	Ĺ	<u>i</u>	i	
Dute Spudded	Date Compl	L Ready to I	Prod.	_	Total Depth			P.B.T.D.			
					Top Oil/Gas Pay						
Elevations (DF, RKB, RT, GR, etc.)	OF, RKB, RT, GR, etc.) Name of Producing Formation				1 of Oracing			Tubing Depth			
Perforations								Depth Casing Shoe			
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
								 		<u> </u>	
								-	•		
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		I						
OIL WELL (Test must be after re	covery of total	al volume of	f load oil as	ed must					for full 24 hour	<u>z)</u>	
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
I and all Total	A of Table Brown				Casing Pressu			Choke Size	Choke Size		
Length of Test	Tubing Pressure				Canal Files						
Actual Prod. During Test				Water - Bbis.			Gas- MCF				
•											
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
							A state of the sta				
ring Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
					\ 			J			
VI. OPERATOR CERTIFICATE OF COMPLIANCE						DIL CON	ISERV	MOITA	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					MAY 29 1990						
is true and complete to the best of my knowledge and belief.					Date Approved						
					• •						
- Jamelylan					By DISTRICT I SUPERING						
James D. Cogodrn, Administrative Supervisor					By DISTRICT I SUPERVISOR						
Printed Name Title					Title.						
5-25,90			2-3551 hoss No.								
Date (t erebi	mes 140°		<u> </u>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.