

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Jan.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Depth Cleaned Out.....

Vell is 9	(Co	mpany or Op							
Vell is 9	.6,	_				(7			
Vell is 9		in			36	228	36B , N		
eli is	5			Pool	Lee				
Section	90	feet from	North	line and	2310	F 5	(
	36	If	State Land the O	il and Gas Lease N	o is A-261.	leet from			
rilling Comme	nced 3-1	6-53		19 Drill	ing was Complet	4-13	, 19		
ame of Drillin	g Contractor.		corstaff an	Tibbets	ang was complet	ed	, 19		
idress	ydar, Is					•			
evation above	sea level at T	op of Tubi	ng Head	3427.8	The	information -:	to be kept confidentia		
		-/	, 19 13		THE .	information given is t	o be kept confidentia		
				OII SANDS OD	702tma				
. 1, from	*************************	t		OIL SANDS OR					
2, from			0.	INO.	т, irom	to	toto		
3, from			n	No.	o, from	to			
			·	No.	b, from	to.			
				ch water rose in ho					
1, Irom	***************************************	·····	to			feet	·····		
2, from		······································	to		••••••	feet			
3, from		······································	to			feet			
4, from	·····		to		***************************************	feet			
				CASING RECO					
SIZE	WEIGHT PER FOOT	NEW (KIND OF	CUT AND				
		USEI	AMOUN	r SHOE	PULLED FROM	PERFORATIONS	PURPOSE		
3/4	24.204	How	25		 		Conductor		
1/2	17#	Hot	2923	Lerkin Lerkin			Production		
3/8	-4.64	How	3426				The String		
			MUDDIN	G AND CEMENT	ING RECORD		-		
		HERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD	AMOUNT OF		
17. 12	3/4	35	25	CSED		RAVITY	MUD USED		
11 8 9	1/8	432	450 sks N	AS gol	9.	84/gal 84/gal			
7 7/4 5 3 4 3/4 6m	V2 2	930	400 aks V	45 gel	10.	26/92]			
				PRODUCTION A	10.				

OORD OF DRILL-STEM AND SPECIAL TR

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

hie tools	were used	from from	feet to3503	feet, and	from		feet to	feet
50018	230		PRODU					
to Prod	ucing S]	mt In	ipril 13 , 19 .53					
, WELI	· The r	production	during the first 24 hours was	100	barre	ls of liqui	d of which	
********			was emulsion;					
				M M	CE plus			arrels
S WELI			during the first 24 hours was10,2		.O.I . piu.			
	•		bon. Shut in Pressure1039lbs				* · · ,•~	•
_			hrs.		•			A (DVI)
PLEA	SE INDI	CATE BE	LOW FORMATION TOPS (IN CO	FORMANC	E WITH	GEOGRA	APHICAL SECTION OF ST Northwestern New Mexic	ATE): o
A 1	139	0	Southeastern New Mexico T. Devonian			Т. (Ojo Alamo	
Salt	271	٥	Γ. Silurian			T . 1	Kirtland-Fruitland	
Salt	279	4	T. Montoya				Farmington	
			T. Simpson				Menefee	
			T. McKee T. Ellenburger				Point Lookout	·
			T. Ellenburger T. Gr. Wash				Mancos	
			T. Granite			Т.	Dakota	
			T				Morrison	
Drink	ard	·····	T				Penn	
			T					
			T					
			T					······································
*******			FORMATI	ON RECO	RD			
From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation	
			Caliche					
0 50	50 1390	50 1340	Red Beds			ļ		
	1430	40	Anhydrite					
390		1200	Anhydrite with Salt	1	ļ			
390 430	2710	84	SAIL MARRYTHIE STORM	₿∥				
390 430 710	2710 2794 2910	116	Salt W/Anhydrite Streak Anhydrite W/Shale & L s	trocks				
390 430 7710 7794 1910	2794 2910 2962	116 52	Anhydri to WShale & L s Dol, Anhydri to & Brn L	treaks	.			· \
390 430 710 794 1910 1962	2794 2910 2962 3100	116 52 148	Anhydrite WShele & L s Del, Anhydrite & Brn L Del, Anhydrite & Ss	trocks			• • • • • • • • • • • • • • • • • • •	
390 430 710 794 910 962	2794 2910 2962	116 52	Anhydri to WShale & L s Dol, Anhydri to & Brn L	trocks				
390 430 710 794 910 962	2794 2910 2962 3100	116 52 148	Anhydrite WShele & L s Del, Anhydrite & Brn L Del, Anhydrite & Ss	trocks			V • V · V · V · V · V · V · V · V · V ·	
390 430 710 794 910 962	2794 2910 2962 3100	116 52 148	Anhydrite WShele & L s Del, Anhydrite & Brn L Del, Anhydrite & Ss	trocks			V	
390 430 710 794 910 962	2794 2910 2962 3100	116 52 148	Anhydrite WShele & L s Del, Anhydrite & Brn L Del, Anhydrite & Ss	trocks			• • • • • • • • • • • • • • • • • • •	
390 430 710 794 1910 1962	2794 2910 2962 3100	116 52 148	Anhydrite WShele & L s Del, Anhydrite & Brn L Del, Anhydrite & Ss	trocks				A second
390 430 710 794 910 962	2794 2910 2962 3100	116 52 148	Anhydrite WShele & L s Del, Anhydrite & Brn L Del, Anhydrite & Ss	trocks				
390 430 710 794 910 962	2794 2910 2962 3100	116 52 148	Anhydrite WShele & L s Del, Anhydrite & Brn L Del, Anhydrite & Ss	trocks				
390 430 710 794 910 962	2794 2910 2962 3100	116 52 148	Anhydrite WShele & L s Del, Anhydrite & Brn L Del, Anhydrite & Ss	trocks				
390 430 710 794 910 962	2794 2910 2962 3100	116 52 148	Anhydrite WShele & L s Del, Anhydrite & Brn L Del, Anhydrite & Ss	trocks				A Company of the Comp
390 430 7710 7794 1910 1962 11.00	2794 2910 2962 3100	116 52 148	Anhydrite WShele & L s Del, Anhydrite & Brn L Del, Anhydrite & Ss	trocks				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so fa
as can be determined from available records.	June 4, 1953(Date)
Company or Operator, 113228 NATURAL GAS COMPANY	Address 823 Midland Tower, Midland, Towas
Nome Of Company or Operator Waster A. GAS. COMPANY	Position or Title Petroleum Engineer