

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME Meyer A-29 AC/2
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit A 990' FNL & 990' FEL	10. FIELD AND POOL, OR WILDCAT Jalmat Yates Gas
14. PERMIT NO. 30-025-09186	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29-225-36E
15. ELEVATIONS (Show whether OF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

① MIRU, Kill well if necessary w/10 lb. brine

② Run bit & scraper to 3017'

③ 6 1/4" w/ cmt retainer @ 3000' & test to 1000 psi. Pump 50 sxs class "C" cmt w/2% CaCl₂ below retainer. Sting out of retainer and pump 25 sxs cmt on top of ret. TOC

④ Estimated to be ±2750'. POOH to 2600'. Circ. hole w/10 lb. per gal mud.

⑤ 6 1/4" w/ 5 1/2" treating pkr & isolate csg leak (leak estimated to be above 635')

⑥ Pump 300 sxs class "C" cmt w/2% CaCl₂ down csg. Close in annular valve as soon as cmt circulates and squeeze in remaining cmt. If cmt has not circulated after 200 sxs pumped, pump remaining cmt down annulus, shut in well.

⑦ cut off csg 3' below ground level. Weld 1/4" metal cover over wellbore. Install abandonment marker and rig down. A proposed wellbore sketch is attached.

⑧ 100' plug at 1470' (top of salt)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Supervisor

DATE

3-26-86

(This space for Federal or State office use)

Orig: Sgd. C. S. S. Brown

APPROVED BY

TITLE

DATE

4-8-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
APR 9 1986
C. G. P.
HOBBS 211-12