

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-030133A

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well

☒ Other Injection

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100 W, Midland, TX 79705 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit letter A,
660 FNL & 660 FEL, Sect. 29, T22S, R36E

8. Well Name and No.

South Eunice Unit No. 33

9. API Well No.

30-025-09187

10. Field and Pool, or Exploratory Area

Eunice 7 Rurs. Queen

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Install liner

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH w/ pkr to 3100. BIH w/ 4 3/4" bit & 5 1/2" csg scraper. PU 2 3/8" WS tagged at 3778'; 35' fill. POH w/ bit & scraper. BIH w/ 5 1/2" RBP & pkr set RBP at 3103. Tst csg to 500# - HELI
BIH w/ 4 3/4" bit & 2 3/8" tbg. Circ hole clean. BIH w/ 4" centralized csg gun loaded
2 jsp 0.40 EHD 180° phase w/ CCL. Couldn't get below 3780 bad csg. Perfor 7 Rurs
queen from 3745-56, 3711-26, 3662-72, 3644-52' total 98 shots. BIH w/ 4 3/4" bit
2 3/8" WS hit bad csg at 3755-3780. Cto 3813. Circ hole clean. Dumped 23 SKS sand
down csg wait on sand 1 hr. BIH w/ wireline tag TDS at 982. BIH w/ 2 3/8" WS. open
ended. Circ cmt sand to 3642. BIH w/ wireline tagged TOS at 3642. BIH w/ 1/2 sk cal seal
Drops. wait on cal seal 1 hr. Tag top of cal seal at 3632. BIH w/ 3 1/2 buiberson FS & FC w/ 2"
alum cmt sub 5 x 2.812 seal ext 20 ft 3 1/2" fiberglass csg w/ turned down collar to
4.3" O.D. Ran 2 1/16" cmtg string w/ 2" seal nipple attach buiberson Magnum. BT liner
hanger/ pkr w/ 3" seal bore. BIH w/ liner on 2 3/8" WS tagged cal seal at 3649. PU to
3644. float shoe at 3644. float collar 3643. Magnum GT pkr at 3037. Circ through
liner w/ 19 BBLs fresh water pmp to SKS class C cmt around liner. Set liner hanger pkr &
release setting tool pmp 400 SKS class C into thief zone at 2 bpm at 300# wash up liner.
Disp w/ 6 BBLs fresh water at 1 bpm at 500# wait on cmt. 5 min squeeze thief zone to 1000#.

14. I hereby certify that the foregoing is true and correct

Signed Christine L. Neff

Title Admin. Assistant

Date 6-28-91

(This space for use by State officials)
FOR RECORD ONLY

Approved by _____
Conditions of approval, if any:

Title OCA

Date AUG 21 1991