Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: LC-030133A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☐ OTHER Injection Well
7. UNIT AGREEMENT NAME: South Eunice Unit
2. NAME OF OPERATOR: Conoco Inc.
8. FARM OR LEASE NAME: South Eunice Unit
3. ADDRESS OF OPERATOR: P.O. Box 460 - Hobbs, New Mexico 88240
9. WELL NO.: 33
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 660' FNL & 660' FEL - Unit Letter A
10. FIELD AND POOL, OR WILDCAT: Eunice 7 Rvrs Queen S
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 29-22S-36E
14. PERMIT NO.: 30-025-09187
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
12. COUNTY OR PARISH: Lea
13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐				
(Other) C/O Repair, Install Liner & Acidize			☒	(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1) MIRU. Pressure test backside to 500 psi for 15 mins to test csg integrity. Release pkr & tally out of hole.
2) Clean out to 3813' & POOH. Run csg scraper to 3600'. & POOH.
3) Log well from 3800'-3300' & POOH.
4) Perforate 3782'-3810' w/ 4 jspf for total of 56 shots & POOH.
5) Tag top of sand at 3640'. Dump 0.7 ft³ cal-seal plug from 3640' to 3635'. WOC 1 hr & tag TOC at 3635'. POOH.
6) Run fiberglass liner to 3630' & pkr at 3530'. Circulate hole w/ 2% KCL. Pump 10 sx class "C" cement around liner to liner top. Pressure backside to 500 psi & pump 200 sxs class "C" cement into thief zone. Attempt to get a squeeze pressure of 1500 psi surface. Flush w/ 13 bbls maximum 2% KCL TFW. After squeeze, reverse out excess cement. POOH & wait on cement 24 hrs.
7. Drill out float collar and float shoe to 3635' & POOH. Pressure

16. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Administrative Supervisor DATE

(This space for Federal or State office use)

APPROVED BY ORIG. SGD. DAVID R. GLASS TITLE CHIEF, PETROLEUM ENGINEERING BRANCH DATE 9-22-88

CONDITIONS OF APPROVAL, IF ANY:

Subject to Like Approval by State

*See Instructions on Reverse Side

RECEIVED
SEP 26 1988

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Carlsbad (5) NMOCD

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HOBBS OFFICE