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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Federal ☐ ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection Well</u>	7. Unit Agreement Name <u>South Eunice Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>South Eunice Unit</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>33</u>
4. Location of Well UNIT LETTER <u>A</u> , <u>660'</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Eunice 7 Rves Queen S</u>
15. Elevation (Show whether DF, RT, CR, etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>CO, Repair, Install Lines & Acidize</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Pressure test backside to 500 psi for 15 mins to test csq integrity. Release pki & tally out of hole
- 2) Clean out to 3813' & POOH. Run csq scraper to 3600' & POOH.
- 3) Log well from 3800' - 3300' & POOH.
- 4) Perforate 3782' - 3810' w/4 ispF for total of 56 shots & POOH.
- 5) Tag top of sand at 3640'. Dump 0.7 ft³ cal-seal plug from 3640' to 3635'. WOC 1 hr & tag TOC at 3635'. POOH.
- 6) Run fiberglass line to 3630' & pki at 3530'. Circulate hole w/2% KCL. Pump 10 sk class "C" cement around line to line top. Pressure backside to 500 psi & pump 200 sks class "C" cement into thief zone. Attempt to get a squeeze pressure of 1500 psi surface. Flush w/13 bbls maximum 2% KCL TFW. After squeeze, reverse out excess cement. POOH & wait on cement 24 hrs.
- 7) Drill out float collar & float shoe to 3635' & POOH. Pressure

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DF FINNEY TITLE Administrative Supervisor DATE 9/15/88

ORIGINAL FILED BY NEW MEXICO

APPROVED BY DATE TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:
Unreliable well logs and data