NO. OF COPIES PECEIVED	1		
DISTRIBUTION	-	OUSEDWATION COMMIS ON	F (2.12)
SANTA FE		CNSERVATION COMMIS ON	Form C-104 Supersears Old C-104 and C-1
	_ REQUEST	FOR ALLOWABLE	Effective 1-,-55
FILE	_	AND	
U.S.G.S.	_ AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL C	,A3
LAND OFFICE			
TRANSPORTER OIL			
GAS	<u> </u>		
OPERATOR			
PRORATION OFFICE			
Operator			
Conoco Inc.			
Address			
P.O. Box 460	, Hobbs, New Mexico 882		
Reason(s) for tiling (Check proper bo	()	Other (Please explain)	
New Well	Change in Transporter of:	Change of corpor	ate name from
Recompletion	Cii Dry G	S Continental Oil	Company effective
Change in Cwnership	Castrighedd Gas Conde	nsate 🔲 July 1, 1979.	
If change of ownership give name and address of previous owner	LEASE	formation Kind of Leas	e ; Lesso No.
Lease Name	1 - 1 -		
South Eunice Unit-Ha	met 33 Eunice Trurs	Cyclen 30. Island, I added	11 or Fee <u>4030/33</u>
Location Unit Letter A : 6	LGO Feet From The N	ne and 640 Feet From	The E
26		5.	1.50
Line of Section 27 T.	ownship 22 Range	J G , NMPM,	Lea County
		0 : +	1. 200
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	is Inflicion	week
Name of Authorized Transporter of C	II 🔨 or Condensate 🗌	Address (Que address to which appro	eved copy of this form is to be sent)
Tours - No. T Marie	- Pholine Co.	Box 1510 Midlan	di Texas
Name of Authorized Transporter of C	asinghead Gas or Dry Gas		wed copy of this form is to be sent?
Peter - 1 PINIS	7	odessa, Texas	
Warren Petroleum Corp.	Unit Sec. Twp. Age.	Mary ment, N M.	nen
If well produces oil or liquids,	Unit Sec. Twp. Hge.	.5 905	
give location of tanks.		<u> </u>	
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA			Ding Book Symp Book Diff Book
. COMPLETION DATA	Oti Well Gas Well	New Weil Workover Deepen	Plug Back Same Restr. Diff. Rest
Designate Type of Complet	ion – (X)		(i i i i i i i i i i i i i i i i i i i
			Plug Back Same Restr. Diff. Rest
Designate Type of Complet	ion – (X)	New Weil Workover Deepen	
Designate Type of Complet	Date Comps. Ready to Prod.	New Weil Workover Deepen	1
Designate Type of Complet	Date Comps. Ready to Prod.	New Weil Workover Deepen Total Depth	P.B.T.D.
Designate Type of Complete Date Spunded Elevations (DF, RKB, RT, GR, etc.,	Date Comps. Ready to Prod.	New Weil Workover Deepen Total Depth	P.B.T.D.
Designate Type of Complet	Date Comps. Ready to Prod.	New Weil Workover Deepen Total Depth	P.B.T.D. Tubing Depth
Designate Type of Complete Date Spunded Elevations (DF, RKB, RT, GR, etc.,	Date Comps. Ready to Prod. Name of Producing Formation	New Weil Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
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(Signature)

PARTNERS(ZI) FILE

Division Manager

NMOCD (5)

USGS(2)

District Supervisor This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

consider of this form much be filled out consistely for ellow-อ.ว. จัก และห์ วกจ

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

GIL COMPANIENT COMM.