Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Ene., Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

				Lease				Well No.
Operator				1	Y KING NW			2
	OIL INC.	Township					County	
Unit Letter	Section			Range 36E			LEA	
D	1	235		306		<u> </u>		· · · · · · · · · · · · · · · · · · ·
Actual Footage Loca				2201			the NORT	Ч
660'		WEST	line and	330'		feet from	the MORT	Dedicated Acreage:
Ground level Elev.		ing Formation			IE MATTIX			40 Ame
		QUEEN						Acres
2. If more 3. If more	than one lease is d	ted to the subject well adjusted to the well, a different ownership is	outline each and	identify the ov	mership thereof (both	h as to worki		
unitizat	ion, force-pooling,		annan in Paradi tam		ion			• 7 · · · · -
If an over	Yes is "no" list the own	No If an ners and tract description	swer is "yes" typ ions which have	actually heen o	consolidated. (Use re	verse side of		
this form	if neccessary.					·		
No allowa	ble will be assigne	d to the well until all	interests have be	een consolidate	d (by communitizatio	on, unitization	n, forced-poolin	g, or otherwise)
or until a	non-standard unit, (eliminating such inter	est, has been app	proved by the D	Division.	r		
1							OPERAT	OR CERTIFICATION
	l .	-			!			certify that the information
#2 🖊	1	#6	1		1		contained here	n in true and complete to the
		7 7	1		ł	Ł	best of my know	ledge and belief.
			P		1		i li	ulldus_
					1		Signature DONNA WIL	ΙΤΛΜΟ
					1			
			I		1		Printed Name	N ASSISTANT
▏▐▆▖─────			I		÷			M 4331314N1
	1				1		Position	
	1	#4 •			1		MERIDIAN	UIL INC.
		11			1	1 1	Company	
							1/17/94	
			3 6		1	1	Date	
					1			
							SURVEY	OR CERTIFICATION
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	1		#3	3	#2 🚣			y that the well location shown
	1			· 77	- *			as plotted from field notes of
	1				1			made by me or under my d that the same is true and
	i				1			best of my knowledge and
	1				i		belief.	
	1		Ň		i		Date Surveyed	
	1				i		Date Surveyed	
			N				Signature & Se	al of
	I			#4 *	#5.34		Professional Su	
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	İ						Cerunicate INO.	
0 330 660	990 1320 165	50 1980 2310 24	540 20	00 1500	1000 500	0		

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Submit 3 Copies to Appropriate District Office	State of New M Energy, Minerals and Natural R				
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO	ON DIVISION	WELL API NO.		
DISTRICT II	P.O. Box 20		3D-D25-D9188		
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE		
· ·		·····	NM J549		
SUNDRY NOT (DO NOT USE THIS FORM FOR PRO	ICES AND REPORTS ON WE				
DIFFERENT RESE	RVOIR. USE "APPLICATION FOR PE	ERMIT"	7. Lease Name or Unit Agreement Name		
1. Type of Well:	-101) FOR SUCH PROPOSALS.)	· · · · · · · · · · · · · · · · · · ·	EMERY KING NW		
OR GAS WELL	OTHER				
2. Name of Operator MERIDIAN OIL INC.			8. Well No.		
3. Address of Operator			# 2		
P.O. Box 51810, Midland	, TX 79710-1810		9. Pool name or Wildcat LANGLIE MATTIX 7RVRS QUEEN		
4. Well Location		· · · · · · · · · · · · · · · · · · ·	LANGLE MATTIX THANS QUEEN		
Unit Letter <u>D</u> : <u>66</u>	50' Feet From The WEST	Line and	330' Feet From The NORTH Line		
Section 1	Township 23S R	ange 36E	NMPM LEA County		
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)			
	Appropriate Box to Indicate		•		
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:		
		REMEDIAL WORK			
	CHANGE PLANS				
PULL OR ALTER CASING		CASING TEST AND CE			
OTHER: PUT WELL BACK ON PRO	DDUCTION X	OTHER:			
12. Describe Proposed or Completed Opera work) SEE RULE 1103.	tions (Clearly state all pertinent details, as	nd give pertinent dates, includ	ling estimated date of starting any proposed		
EFFECTIVE DECEMBER 1993, T	HE AFORE MENTIONED WELL	WAS PUT BACK ON F	PRODUCTION.		
INITIAL TEST: 23 OIL/61 WAT	ER/TSTM GAS**				

** GAS THAT IS PRODUCED IS BEING USED TO POWER THE MOTOR ON THE UNIT.

I hereby certify that the inform	ation above is true and complete to the best of my knowledge and belief.	
SKONATURE	E CILICATION ASSISTANT	DATE 1/17/94
TYPE OR PRINT NAME DONN	NA WILLIAMS	TELEPHONE NO. 915-688-6943
(This space for State Use)	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	JAN 2 0 1994
APPROVED BY	TTLE	DATE
CONDITIONS OF APPROVAL, F	ANY:	

– Submit 3 Copies to Appropriate District Office	riate Energy, Minerals and Natural Resources Department			Form C-103 Revised 1·1-89		
DISTRICT I P.O. Box 1980 Hobbs NM 88240 OIL CONSERVATION DIVISION					nt-F0000	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			3D-025-09188 5. Indicate Type of Lease			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & Ga NM J549	STATE X FEE	
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE	ICES AND REPORTS ON OPOSALS TO DRILL OR TO DE RVOIR. USE "APPLICATION FO 101) FOR SUCH PROPOSALS	EPEN OR PLUC	BACK TO A	7. Lease Name of	r Unit Agreement Name	
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2. Name of Operator MERIDIAN OIL INC.				8. Well No.		
				# 2	17 1 J A	
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Section 1	Township 23S	Range 36E		NMPM LEA	County	
	10. Elevation (Show w			NMPM LEA		
				а. Т		
11. Check NOTICE OF IN	Appropriate Box to Indi	cate Nature			r Data REPORT OF:	
 1						
	PLUG AND ABANDON		IAL WORK			
	CHANGE PLANS					
PULL OR ALTER CASING		CASING	G TEST AND C			
OTHER: METHOD OF WATER DIS	POSAL				·	
 Describe Proposed or Completed Oper work) SEE RULE 1103. 	ations (Clearly state all pertinent de	ails, and give per	inent dates, inclu	ding estimated date of	f starting any proposed	
1. PRODUCING FORMATION IS	THE 7 RIVERS, QUEEN, GF	AYBURG.				
2. AMOUNT PRODUCED IS @ 3	4 BOWPD.					
3. CURRENT WATER ANALYSI	S IS FORTHCOMING.					
4. WATER IS STORED IN A 50	0 BBL STEEN TANK.					
5. WATER IS HAULED BY MCC	CASLAND SERVICES, INC. E	30X 99, EUN	CE, NM 882	231.		
6. WATER IS TAKEN TO STOR AND REINJECTED INTO THE WA		LIE JAL UNIT	. IT IS PMP	ED INTO OUTLY	ING INJECTION WELLS,	
I hereby certify that the information above is th	e and complete to the best of my knowle	dge and belief.				
SKONATURE	Due		UCTION ASS	STANT	DATE _1/17/94	
TYPE OR PRINT NAME DONNA WILLIA	MS				TELEPHONE NO. 915-688-6	
	GNED BY JERRY SEXTON				JAN 9 () 1997	
DISTR	ICT I SUPERVISOR	TITLE				