

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Sun Exploration & Production Company

Address
P. O. Box 1861, Midland, Texas 79702

Reason(s) for filing (Check proper box)

☐ New Well	Change in Transporter of:	Other (Please explain)
☐ Recompletion	☒ Oil	Change Oil Transporter Effective 7-1-84
☐ Change in Ownership	☐ Casinghead Gas	
	☐ Dry Gas	
	☐ Condensate	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Emery King N.W.	Well No. 2	Pool Name, Including Formation Langlie Mattix 7 RVRS Queen	Kind of Lease State, Federal or Fee FEE	Lease No. NMJ549
Location Grayburg				
Unit Letter D	: 660	Feet From The West	Line and 330	Feet From The North
Line of Section 1	Township 23-S	Range 36-E	NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Sun Refining & Marketing	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3187, Longview, Texas 75606
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit C
Sec. 1	Twp. 23-S
Rge. 36-E	Is gas actually connected? No
	When Gas tstm, waiting on well to pump down.

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Alva Franco
(Signature)
Associate Accountant

July 30, 1984
(Date)

OIL CONSERVATION DIVISION
AUG - 1 1984
APPROVED _____, 19____
BY ORIGINAL SIGNATURE OF JERRY SEXTON
TITLE DIRECTOR SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.		8. Farm or Lease Name Emery King N.W.
3. Address of Operator P.O. Box 1861, Midland, TX 79702		9. Well No. 2
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>330</u> FEET FROM THE <u>North</u> LINE, SECTION <u>1</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool, or Whdcat Langlie Mattix 7 Rvrs Queen Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3454 D.F.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER add perfs, acidized & frac'd

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-15: MIRU Pool WS, POH w/ rods & pump, Install BOP, lower 2-3/8" tbg tag TD, strap out hole w/ 2-3/8 tbg, left 27' mud anchor in hole/ SDFN/ Prep to RIH w/ jt wash pipe & wash over 2-3/8 mud anchor & fish.
- 5-16: RIH w/ cutrite shoe, 1 jt (32') 4 1/2 wash pipe on 2 -7/8" WS, tag fish at 3732 wash over to 3764, cir hole clw. POH w/ 2 7/8 WS, Wash Pipe Cutrite Shoe) + Recv 3 pieces 2 3/8 tbg, 2' of 1" gas Anchor.
- 5-17: GO plug back w/ SD 3765-3660, GO perf Langlie-Mattix 3572-3574, 3584-3590, 3594-3596, 3602-3606, 3612-3624, 3626-3632, 3642-3646, 3648-3654/ JSPF Total 50 holes @ 90° phasing w/ 4" CG, 23 GC .43" EH by Western Gammatron log dated 10-17-58/ RIH w/ 5 1/2 RDG PKR on 2-7/8" tbg to 3550/ SDFN.
- 5-18: Lower PKR & tbg to 3654', BJ-Hughes spot 100 gals 15% NEFE HCL 3654-3554, raise & set PKR 3499', press annulus to 500 psi, BJ acdz Langlie-Mattix perfs 3572-3654' w/ 4000 gals 15% NEFE HCL in 4 stages, BDP 1700 MAX 4900 MIN 1025, AVG 1500, FP 1225, ISIP 850, 15 min Vac, AIR 40 BPM, JC 10:30 a.m. - 174 BLAW. In 6 hrs swab Tr 0, 17 BLAW, FL 1500-3450, 3-1hr FE checks 1/2 BPH, 2% oil cut on last 1 hr swabbing, LOON/ (12/64" chk to test tank) SDFN/.
- 5-19: In 6 1/2 hrs, swab 2 B0, 11 BLAW, FL 3100 to 3450, 4 -1 hr. FE checks 1/2 bbl/hr w/ 50% oil cut, 146 BLAW/ BJ Hughes frac perf 3572-3654 w/ 35000 Gals Terra-Frac T-30 and 62500 lbs 20-40 sand, BDP 1660, MAX 2100, MIN 1660, AVG 1800, Final 2000, ISIP 1100, 15 min 660, AIR 14.0 BPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Maria Perez TITLE Sr. Acctg. Assist. DATE June 22, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 27 1984

CONDITIONS OF APPROVAL, IF ANY: