STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	T	
DISTRIBUTION	1	
SANTA FE		
FILE		
U.1.0.1.		
LAND OFFICE		
OPERATOR		1

CONDITIONS OF APPROVAL, IF ANY:

GIL CONSERVATION DIVISION

Form C-103

	BOX 2088 EW MEXICO 87501	Revised 10-1-78
FILE	EW MEXICO 87301	Sa. Indicate Type of Lease
U.S.O.S.		State Fee X
LAND OFFICE OPERATOR		5, State Ott & Gas Lease No.
		KITTI KITTI KATA KATA KATA KATA KATA KAT
SUNDRY NOTICES AND REPORTS (LO NOT USE THIS FORM FOR PEOPOSALS TO CRILL ON TO DEFER OR PL USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR	UG BACK TO A DIFFERENT RESERVOIR.	
I. OIL X GAB OTHER-		7, Unit Agreement Nonie
2. Name of Operator		8. Farm or Lease Name
Sun Exploration & Production Co.		Emery King NW
P. O. Box 1861, Midland, Texas 79702		2
4. Location of Well		Langlie Mattix 7 Rvrs.
UNIT LETTER D 660 FEET FROM THE West	LINE ALO 330 PEET FROM	Queen Grayburg.
THE NORTH LINE, SECTION 1 TOWNSHIP 2	3-S RANGE 36-E NMPM.	
15. Elevation (Show whe	ther DF, RT, GR, etc.)	12. County
3454 D		lea (IIIIIII)
Check Appropriate Box To Indicate		
NOTICE OF INTENTION TO:	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ASANDON	COMMENCE DRILLING OF 15.	PLUG AND ABANDENMENT
PULL OR ALTER CASING CHANGE PLANS	CASING TEST AND CEMENT JOB OTHER request permission	on to keep this well [X]
	TA'd.	M do keep onto werr [X
OTHER		
17. Describe Proposed or Completed Operations (Clearly state all pertinen work) SEE RULE 1103.	t details, and give pertinent dates, including	g estimated date of starting any proposed
1. This well was TA'd 7-2-82.		
 A workover is pending partner approval 	to add perfs and fracture.	
We anticipate returning this well to p	roduction during November 1	1983.
4. This well is properly capped and there	e is no evidence of casing l	leak.
5. Bradenhead pressure O#, casing pressur	e 10# no tha in well:	
5. Bradelinead pressure of, casting pressur	e 10#, no cbg in weit.	
•		•
18. I hereby certify that the information above is true and complete to the l	pest of my knowledge and belief.	
$\mathcal{A} \cap \mathcal{A}$		
NIGHED Maria X- Fire TITLE	Sr. Acctng. Asst.	
d and an analysis		MAD 1 0 1000
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE		MAR 16 1983
APPROVED BY DISTRICT I SUPERVISOR TITLE		

Q-juli 2 3/16/80

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

40. 07 (07169 ACCEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR	T	

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

SANTA FE, NEW MEXICO 87501	Revised 19-1-7
V.S.O.S.	Sa. Indicate Type of Lease
LAND OFFICE	State Fre X
OPERATOR	5. State Oil 6 Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	mmmmm
(DO NOT USE THIS FORM FOR PROPOSALS TO CRILL OR TO DEEPEN OF PLUE SACE TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	7. Unit Agreement Name
OIL X GAB WELL OTHER.	
2. Name of Operator	8. Form or Lease Name
Sun Exploration & Production Co.	Emery King N.W.
3, Address of Operator	9. Well No.
P.O. Box 1861, Midland, Texas 79702	2
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER D 660 FEET FROM THE WEST LINE AND 330 FEET FROM	Langlie Mattix 7 Rvrs Qu
THE NORTH LINE, SECTION 1 TOWNSHIP 23-S RANGE 36-E NMPM.	(1)
TOWNSHIP RANGE NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12, County
31111111111111111111111111111111111111	Lea
16	
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	
SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK X	(
	ALTERING CASING
Commente unitative opens.	PLUG AND ABANDONMENT
CASING LESI AND CEMENT JUS	
OTHER Add Perfs & Frac	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
worky was note that	
MIRU workover rig. POH w/ rods and pump. Install BOP. Load hole w/	2% KCL wtr if necessary
ing it, carry the out of note. Clean out note to PRII) w/hvdrostatic	bailer or bit & collars
if fill found above 3654'.	2.3 4 6011413
, , , , , , , , , , , , , , , , , , ,	
Rig up GO perforators. Perf 3572-74', 3584-90', 3594-96', 3602-06',	3612-24', 3626-32'
SOTE TO SOTE OF WAY A DIL DEUST-DEE XIII MUN SHOT ONG (I) ISDE ST	900 phasing
Total holes -50. (Perfs from Gammatron log dated 10-17-58).	Finasing.
Spot 20/40 sand across 1 wr perfs 3750-3670' w/ Howco dump bailer. De	etermine exact top.
GIH w/ 2-7/8" tbg and Baker RDG pkr. BJ Hughes spot 100 gals 15% HCL	3654-3554'. Pull up
and set pkr at 3500'.	
Dir uz Di T	
Rig up BJ. Trap 500# CP. Acdz dwn 2-7/8" tbg w/ 4000 gals of 15% HCL	in four (4) stages.
The street of th	C The
\sim contain 1 gpt $c^{-1}J$, 2gpt $d^{-4}A$, 10 gpt $f^{-3}I$. [ant $f^{-1}A$] and 3 gpt $f^{-1}A$	Docommonded water
is 4-5BPM w/ a maximum allowable surface treating pressure of 5000 ps	i.
·	
	cont
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Manua Tesa Senior Accounting Assistant	C 44 4000
TITLE SCHOOL ACCOUNTING ASSISTANT	DATE Sept. 14, 1982
" OLG DIGDENTAL	
OIL & GAS INSPECTOR	· 35217 1982