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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

| | | | | | | |
|--|---------------------|------------------------|---------------------|--|--|----------------------|
| Company or Operator Texas Pacific Coal and Oil Company | | | | Lease Emery King NW | | Well No. 2 |
| Unit Letter D | Section 1 | Township 23S | Range 36E | County Lea | | |
| Pool Langlie-Mattix | | | | Kind of Lease (State, Fed, Fee) Patented | | |

| | | | | | |
|--|--|-------------------------|---------------------|------------------------|---------------------|
| If well produces oil or condensate give location of tanks | | Unit Letter D | Section 1 | Township 23S | Range 36E |
|--|--|-------------------------|---------------------|------------------------|---------------------|

| | |
|--|--|
| Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> | Address (give address to which approved copy of this form is to be sent) |
| Texas New Mexico Pipeline Company | Midland, Texas |

Is Gas Actually Connected? Yes ☒ No ☐

| | | |
|---|----------------|--|
| Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> | Date Connected | Address (give address to which approved copy of this form is to be sent) |
| Phillips Petroleum Corp. | | Bartelsville, Oklahoma |

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

| | |
|--|---|
| New Well <input type="checkbox"/> | Change in Ownership <input checked="" type="checkbox"/> |
| Change in Transporter (check one) | Other (explain below) |
| Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> | |
| Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |


A BUREAU OF LAND MANAGEMENT

Remarks

Change in ownership from Olsen Oils, Incorporated to Texas Pacific Coal and Oil Company. Effective February 1, 1961.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 27th day of January, 19 61.

| | | |
|-----------------------------|--|--|
| OIL CONSERVATION COMMISSION | | By |
| Approved by |  | |
| Title | | District Engineer |
| Date | | Company Texas Pacific Coal and Oil Company Address Box 1688 Hobbs, New Mexico |

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | |
|--|-------------------------------|---|----------------------|------------------------|---------------------|
| Name of Company Olsen Oils, Inc. | | Address Box 691 Jal, New Mexico | | | |
| Lease Emery King NW | Well No. 2 | Unit Letter D | Section 1 | Township 23S | Range 36E |
| Date Work Performed 2-8 thru NW 12-24-59 | Pool Langlie Mattix | | County Lea | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods and Tubing - Re-ran tubing to 3572'. Re-fraced with 44,000 gals. lease oil + 44,000# sand. No BDP. TP 2,000#. Fraced in 4 stages with Ball Sealers. No apparent build up on Ball Sealers. Swabbed 9 hours and well kicked off and flowed. 1466 bbls. Load Oil used. Total Load Oil recovered 12-24-59. Flowing 90# TP 270CP 3/4" Choke.

| | | |
|-------------------------------------|-----------------------------|------------------------------------|
| Witnessed by Dewey Watson | Position Engineer | Company Olsen Oils, Inc. |
|-------------------------------------|-----------------------------|------------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

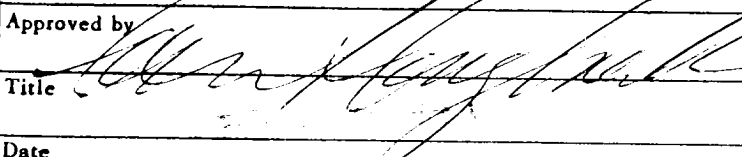
| | | | | | |
|--|-----------------------------|--------------------------------------|--|------------------------------------|--|
| ORIGINAL WELL DATA | | | | | |
| D F Elev. 3456 | T D 3700 | P B T D 3781 | Producing Interval 3670-3750 | Completion Date 10-30-58 | |
| Tubing Diameter 2" | Tubing Depth 3750 | Oil String Diameter 5 1/2" | Oil String Depth 3781 | | |
| Perforated Interval(s) 3670 - 3750 | | | | | |
| Open Hole Interval None | | | Producing Formation(s) Queen | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|-----------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | 11- 59 | 16 BOPD | 15.68 | 3.5 BWPD | 980 | |
| After Workover | 12-27-59 | 55 BOPD | 58.85 | 3.5 BWPD | 1,070 | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|---|------------------------------------|
| Approved by  | Name Dewey Watson |
| Title | Position Engineer |
| Date | Company Olsen Oils, Inc. |

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved, should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

| | | | |
|--|--|--|----------|
| NOTICE OF INTENTION TO TEST CASING SHUT-OFF | | NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL | X |
| NOTICE OF INTENTION TO CHANGE PLANS | | NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING | |
| NOTICE OF INTENTION TO REPAIR WELL | | NOTICE OF INTENTION TO PLUG WELL | |
| NOTICE OF INTENTION TO DEEPEN WELL | | | |

Jal., New Mexico

December 1, 1959

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Olsen Oils, Inc. Emery King NW Well No. 2 in N/2 NW NW
Company or Operator Lease
of Sec. 1, T. 23S, R. 36E, N. M. P. M. Langlie Mattix Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Production test November 1959 16 BOPD + 3 EWPD.

We propose to re-frac this well with 44,000 gal. Lease Oil + 44,000# sand.

Work to start on approval.

Approved _____, 19_____
except at follows:

OIL CONSERVATION COMMISSION,

By _____

Title _____

Olsen Oils, Inc.

Company or Operator

By Alvin WatsonPosition Engineer

Send communications regarding well to

Name Olsen Oils, Inc.Address Box 691Jal., New Mexico

Form C-110
Revised 7/1/55

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

44-38861-1000

AL GAS 15 IN 3 44

If Gas is not being sold, give reasons and also explain its present disposition:

Remarks: _____ (Give explanation below)

Jal, New Mexico