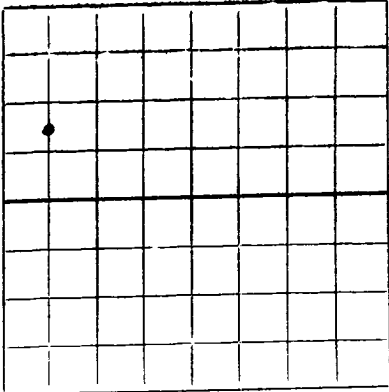




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Olsen Oils, Inc. King
(Company or Operator) (Lease)

Well No. 5, in SW 1/4 of NW 1/4, of Sec. 1, T. 23S., R. 36E., NMPM.
Langlie Mattix Pool, Lea County.

Well is 660 feet from West line and 1650 feet from North line
of Section 1. If State Land the Oil and Gas Lease No. is.

Drilling Commenced 4-22-59, 19. Drilling was Completed 5-3, 1959.

Name of Drilling Contractor Jal Oil Company, Inc.
Address Drawer Z Jal, New Mexico

Elevation above sea level at Top of Tubing Head 3436.3 3433.3 GL. The information given is to be kept confidential until
19. 3443.3 DF

OIL SANDS OR ZONES

No. 1, from 3600 to 3620 No. 4, from to
No. 2, from 3660 to 3746 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24.5	Used	306'	Howco			Surface
5 1/2	15.5	New	3787'	Howco		3683-91	Oil String
						3673-79	
4"	11.6#	New	1123'			3704-13	Liner
						3718-35	
						3734-44	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	318	250	Circulated to	Surface	
7 7/8	5 1/2	3797	600	100 sx. Latex	5.0 sx. 3.	Top of Cement

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 15,000 gal. lease crude and 11,000# 10-20 sand 3,000# 20-40 sand.

Result of Production Stimulation 99 BO + 5.2 BW 24 hours Flow

Depth Cleaned Out 3753'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3000 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 1-18, 1939

OIL WELL: The production during the first 24 hours was 184.2 barrels of liquid of which 99% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 40.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1361	T. Devonian	T. Ojo Alamo
T. Salt 1630	T. Silurian	T. Kirtland-Fruitland
B. Salt 2970	T. Montoya	T. Farmington
T. Yates 3005	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3310	T. McKee	T. Menefee
T. Queen 3440	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1361	1361	Caliche - Red Beds				
1361	1630	269	Arhyrite				
1630	2970	1340	Salt - dry stringers				
2970	3005	165	Selenite-arhyrite				
3005	3310	305	Sand - Selenite				
3310	3440	330	Selenite, Sand				
3440	3800 TD	140	Sand-Selenite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

1-26-39

Company or Operator Ocean Oils, Inc.
Name M. W. H. H. H.

Address Box 691 J. I., New Mexico
Position or Title Engineer