NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (AL) ALLOWABLE

New Well /

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		-	•	Jal, New Mexico	5–19–59
_				(Place)	(Date)
0	lsen Oils	, Inc.	Emery King	OR A WELL KNOWN AS:, Well No	, in
(C E	ompany or O7 Sec	perator)	, T 23S , R 36E	, NMPM., Langlie M	attix Pool
Unit 1	Les	K	County. Daye Spudded.	4-21-59 Data Did	11ing Completed 5-3-59 2761
Plea	ase indicate	location:	Elevation 7443.7 Dr	Total Depth	PBTD
D	C B	A	PRODUCING INTERVALES		
E	F G	H	Perforations 3673-	79 3683-91 3704-13 Depth Casing Shoe 3797	3718-25 3734-44 4/M Depth Tubing 3638
L	K J	I	OIL WELL TEST -		Choke ater inhrs,min. Size
M	N O	P	Test After Acid or Fract	ure Treatment (after recovery o	f volume of oil equal to volume of Chokle/64 in 24 hrs,min. Size
			GAS WELL TEST -		
		anting Roos			owedChoke Size
Size	sing and Cem Feet	SAX		, back pressure, etc.):	MCF/Day; Hours flowed
/0			i	od of Testing:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
8 5/8 5-1-		600			sed, such as acid, water, oil, and
2"	3638	7	Casing Tubing	90 Date first new oil run to tanks	0 Sd, 3,000# 10-24 Sd.
	+	† 	┥	- War Marries Pine Tine	
4" 61	1123		Gas Transporter Phi	llips Petroleum	
			6# Hydrill set with	Brown Model D. hookwel	l-parker-to-seal-off-casi
hole	between	947 '-977	/ 1	***************************************	
					klados
				ue and complete to the best of a	my whomisedke.
	IL CONSE	<i>"</i>	ECOMMISSION	By: X Lines (ny or Operator)
_				-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Signature)
y: L	Marie Const.			TitleSend Communic	ations regarding well to:
itle	***************************************	,		Name Olsen Oils,	
				Address Box 691	Jal, New Mexico

NEW MEXICO OIL CONSERVATION COMPAISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS: 1 7 27

Company or Operator Olsen Oils, Inc.	Lease Enery King
Well No. 5 Unit Letter B S 1	T 23S R 36E Pool Langlie Mattix
	e (State, Fed. or Patented) Patented
If well produces oil or condensate, give loc-	ation of tanks: Unit $f D$ $f S$ $f 1$ $f T$ 23S $f R$ 36E
Authorized Transporter of Oil or Condensat	e Texas New Mexico Pipe Line Company
Address Midland, Texas (Give address to which approve	
(Give address to which approve	d copy of this form is to be sent)
Authorized Transporter of Gas Phillips	
Address Bertelsville, Oklahoma	
lf Gas is not being sold, give reasons and al	d copy of this form is to be sent) lso explain its present disposition:
Reasons for Filing:(Please check proper box	
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership) Other
Remarks:) Other () () () () () () () () () (
The undersigned certifies that the Rules and mission have been complied with. Executed this the day of	Regulations of the Oil Conservation Com-
	by accounty views
Approved19	Title Try
OIL CONSERVATION COMMISSION	Company Olsen Oils, Inc.
2 Milley Medil	Address Box 691
Title	Jal, New Mexico
1/	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

		MISC	ELLANEO	US R	EPOF	RTS O	N WELL	S	9	
		(Submit to app	propriate Distr	ict Off	ice as	per Con	omission R	ule 1106)	<i>f</i> . o	
Name of Compan	<u>y</u> 01 see	Oils, Inc.			Addres			111 3	- 	
Lease	OTSOLI	orra, mc.	Well No.	III.:	<u> </u>		69 1 J a	1, New Me		
	y King		5	1	Letter E	1 Section	Township		Rang	36 E
Date Work Perfor	med	Pool Lang	lie Mattix				County	Lea		29.2
			IS IS A REPOR		(Check	appropri	ate block)			
Beginning l	Orilling Operati		Casing Test a					Explain):		
Plugging			Remedial Work	ĸ						
Detailed account	of work done,	nature and quan	tity of materials	s used,	and res	ults obta	ined.			·-·
MIOU >	o sxreg.	end set neat and 5 ites, held	u sx lat e x.	of 5	" 15. t cem	5# J- 5 ent se	55 casin et 24 hor	g at 3797 urs, test	. Cer	mented th
•										
					•					
Witnessed by			Position				Company			· · · · · · · · · · · · · · · · · · ·
Butt	une u	Lun	Proc	ductio	on ro	1		sen Oils	Inc)
		FILL IN E	BELOW FOR F				PORTS OF	NLY		
D F Elev.	T D	- 		INAL W	ELL D	ATA	In. L	· · · · · · · · · · · · · · · · · · ·	10	1.1.5
DI Liev,	1.0		PBTD					Interval	rval Completion Date	
Tubing Diameter		Tubing Depth	ubing Depth			g Diame	ter	Oil Stri	Oil String Depth	
								 		
Perforated Interva	l(s)									
Open Hole Interva	1			P	roducin	g Forma	tion(s)			
·			RESUL	TS OF	WORK	OVER				<u></u>
Test	Date of Test	Oil Product BPD		Producti C F P D			roduction PD	GOR Cubic feet	/RL1	Gas Well Potential
Before Workover	1000							Cubic reet,	DDI	MCFFD
After								<u> </u>		
Workover	· · · · · · · · · · · · · · · · · · ·									
J	CONSERVA	TION COMMISS	ION		I hereb to the	y certify best of n	that the in ny knowledg	formation give	en above	e is true and complete
Approved by				,	Name			s- 6		
liele .	716	J/JA			Position		Tun	Will	~	
		/					duction	Foreman		
)at e					Compan	У	m Oils.			

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

- ·		(MISCE Submit to appro	LLANEO									
Name of Co			Oils, Inc.		····	Addr	3777	c 691	Jal, New	, Mex	ico		
Lease	Emery Ki	ing		Well No.	Unit L	etter	Section	Township	23	Rang	ie 36		
	Pool Langlie Mattix						1	County Lea					
				S A REPORT	r OF: (C	beck	ppropria	te block)					
Beginn	ing Drilling Op	eration	ns 🗶 C	asing Test a	nd Cemei	nt Job		Other (Explain):				
Pluggi	ng		R	emedial Work	:								
	Spudded at 8:30 a.m., drilled to 323' and set 306' of 8 5/8" 24# J-55 casing at 318'. Cemented with 250 sx cement. Cement circulated to surface. Plugged down at 6 p.m. Let cement set 24 hours, tested with 900# for 30 minutes, held o.k.												
Witnessed by	Man	u s	low	Position Produc	tion F	oren		Company O	lsen Oils,	Inc	•		
			FILL IN BE					PORTS O	NLY				
D F Elev.		ΤD		PBTI		WELL DATA		Producing	Interval	val Completion Date			
Tubing Diameter			Tubing Depth			Oil String Diame		er	Oil Strin	Oil String Depth			
Perforated In	terval(s)		<u> </u>	·					<u></u>				
Open Hole Interval							Producing Formation(s)						
				RESUL	TS OF W	ORK	OVER						
Test	Date of Test	· 	Oil Production BPD		Gas Production MCFPD		Water Production BPD		GOR Cubic feet/Bbl		Gas Well Potential MCFPD		
Before Workover		 -						Talania and a same and					
After Workover													
OIL CONSERVATION COMMISSION					ı	I hereby certify that the information given above is true and complete to the best of my knowledge.							
Approved by					- N	Name							
Title							Position Production Foreman						
Date						Company Olsen Oils. Inc.							