

## OIL CONSERVATION COMMISSION, N. M.

TS-571

SANTA FE, NEW MEXICO

## Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on shut in pressure of High Pressure Gas Wells	<b>X</b>

October 18, 1950

Date

Jal, New Mexico

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the.....

R. Olson Oil Company

Company or Operator

King N. Y.

Lease

Well No. 1 in the

S. N.

of Sec. 1, T. 28 S.

R. 36E

N. M. P. M.

South Luna

Field

Loc

County.

The dates of this work were as follows: October 6, 1950

Notice of intention to do the work was (was not) submitted on Form C-102 on..... 19.....

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

El Paso Natural Gas Company took shut in pressure on King N.Y. No. 1 on Oct. 6, 1950.

Shut in 24 hours - Pressure 1174.3 psia. Dead weight gauge used.

Witnessed by..... El Paso Natural Gas Company

Name

Company

Title

Subscribed and sworn before me this.....

I hereby swear or affirm that the information given above is true and correct.

25 day of Dec., 1950

Name Lemmy Wilson

Position Geological Engineer

Representing R. Olson Oil Company

Company or Operator

My Commission Expires Sept. 2, 1953

My commission expires.....

Address Drawer #2, Jal, New Mexico

Remarks:

APPROVED

OCT 26 1950

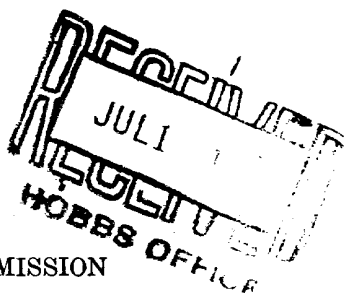
Roy Yankrough

Name

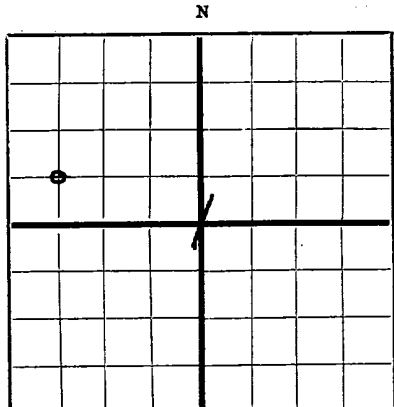
Oil &amp; Gas Inspector

Title

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

R. Olsen Oil Company 2811 Reno Tower, Oklahoma City, Okla.  
Company or Operator Address  
Emery King (NY) Well No. 1 in C SW NW of Sec. 1, T. 23S  
Lease  
R. 36A, N. M. P. M., South Eunice Field, Lee County.  
Well is 1980 feet south of the North line and 660 feet east of the East line of Sec. 1-23S-36A  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is Emery King, Address Hobbs, New Mexico  
If Government land the permittee is, Address  
The Lessee is Eastern Gas Company (R. Olsen - Farmout), Address Houston, Texas  
Drilling commenced June 1, 1949. Drilling was completed June 20, 1949  
Name of drilling contractor Beebe-Olsen-Blount Drilling Co., Address Jal, New Mexico  
Elevation above sea level at top of casing 3410 feet.  
The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 5125 to 3353 T. I. No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
17 3/8	17 1/2	8		297'	Howco				Surface casg.
7"	20 1/2	8		2936'	Howco				Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13 3/8	297'	300	Howco		
8 3/4	7"	2936'	(Stage Cemented)	100 Sx. of 1425 225 Sx. of 2936		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters — Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 3353 ft feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing waiting on connection 19  
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.  
If gas well, cu. ft. per 24 hours 14,000,000 est. Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in. 1305 1/2

## EMPLOYEES

Bob Beebe, Driller, Hobbs, N.M.  
J. L. Brown, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 30

day of June, 1949

J. L. Maughan  
Notary Public

My Commission expires 10/24/49

Jal, New Mexico 6/20/49  
Name J. R. Pugh  
Position Geologist  
Representing R. Olsen Oil Co.  
Company or Operator  
Address Lawer 2, Jal, N. M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
1847 1847 1848	1847 1848 1848.5	1847 1847 1848	argillite, 1847 (Top at 1847) and, 1848 (Top at 1848) 1848.5
			Note:  No drill testing or coring was done on this well, however when the well was reached a Gamma-Ray-Neutron Electric Log was made.  J. T. .