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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. NMI 549
7. Unit Agreement Name
8. Farm or Lease Name N. W. KING 7 1/2
9. Well No. 4
10. Field and Pool, or Wildcat Jalmar Yates
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXAS PACIFIC OIL CO., INC.

3. Address of Operator
P. O. Box 1069 - Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **F**, **1650** FEET FROM THE **North** LINE AND **2310** FEET FROM THE **West** LINE, SECTION **1** TOWNSHIP **23** RANGE **36** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3422.4' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Recomplete from Langlie Mattix <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, rigged up, installed BOP. Pulled tubing.
- Set CIBP 3296' w/2 sks cement on top. PBTD 3400'. Load hole w/1% KCL water.
- Perf w/1 3/8" shots @ 3125, 29, 24, 40, 51, 56, 59, 62, 70, 79, 82, 87, 92, 94, 3212, 22, 27, 32, 37, 40, 42, 45, 48, 61, 63, 66, 68, 73, 83, 92, 3315, 17, 33, 53' (34 holes)
- Set packer @ 3065' and acidized w/1500 gal 15% NE. Pulled tubing & packer.
- Fraced w/20,000 gal frac fluid / 30,000# 20/40 sand.
- Flush perfs. Run tubing to 3300', packer @ 2964'. Swab & test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by **C. R. Tilley** TITLE Area Production Foreman DATE 8-15-72

APPROVED BY Orig. Signed by **Les Clements** TITLE Oil & Gas Insp. DATE **AUG 17 1972**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 10 1972

OIL CONSERVATION COMM.
HOULDS, N. M.

881-1-1