DRILL DEEPEN PLUG BACK X 8. Farm or Lease Name 10. Field and Pool, or Wildcat	NO. OF COPIES RECEIVED						
SANTA FE U.S. O.S. APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK In. Type of work In. Type	DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							ype of Lease
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK To Type of War. APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK To Type of War. To Type of						1	1
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 18. Type of Work 19. The State of Committee 19. Type of Work will start 19. The State of Committee 19. Type of						.5. State Oil &	Gas Lease No.
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 10. Type of Work 10. Type of						NN T 549	
TRANS PROTIFIC OIL CC., INC. 3. Ablesses of correct P. O. Sex 1069 - Hobbs, New Mexico 88230 4. Location of well All Locations All Locations of well All Locations All Lo	<u> </u>						
TRANS PROTIFIC OIL CC., INC. 3. Ablesses of correct P. O. Sex 1069 - Hobbs, New Mexico 88230 4. Location of well All Locations All Locations of well All Locations All Lo	APPLICATION	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
S. Tope of Well S. Nome of Cyperator T. AS HOUSE OF SPECIAL CO., INC. T	1a. Type of Work					7. Unit Agreem	ent Name
10. From the service of the service	DRILL]	DEEPEN	PLI	JG BACK X	8 Form or Lea	se Name
Store of Control of Section 2 (1) Control of S	<u></u>	7		SINGLE	MULTIPLE		
TEAMS PROFIEC OIL CC., INC. 3. Address of Consider P. O. Rev. 1069 - Hobbs, New Mexico 88249 4. Location of Well Out Letter F Cocate 1650 rect from the North Line 210 rect from the North Line of Sec. 1650 rect from the North Line 2210 rect from the North Line of Sec. 1650 rect from the North Line 2210 rect from the North Line of Sec. 1650 rect from the North Line 2210 rect from the North Line of Sec. 1650 rect from the North Line 2210 rect from the North Line 2211 Literations (Sakes whether Dr. Ri. sec.) 21A. Kind & Status Flog. Bond 218. Ediling Contracter restaint the Sec. Approx. Done work will about the Sec. 1650 rect from the North Line of Sec. 1650 rect from the North Line 222. A GM PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12-1/4 u-5/5/2 244 3-01 700 1. Move in, rig up, install NOR. Pull tuoing. 2. Set CIBP (3304' w/2 sks cement on dr. Load hole w/14 wCL water. 3. Perf w/1 3/6 set Charges 3123-3353'. 3pet 275 get 15% WI. acid across perfs. 4. Set pkr (3075' and acidize w/1500 gal 15% NR & ball seelers. 5. Full tubing & packer. Free w/20,000 gal frac Iluid / 3J,000% 2J/40 sand. 6. Flush perfs. Run tubing & 3wab. NA ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROVERAL IS TO DESPEN OR PLUG BACH, SIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE TONE AND PRODUCTIVE TONE AND PROPOSED NEW PRODUCTIVE TONE AND PROPOSED NEW P	WELL WELL	OTHER		ZONE	ZONE L	9. Well No.	18
3. Address of Specials P. O. Sex 1669 - Hobbs, New Mexico 88244 4. Location of Sell Sult Letter P. Society 1650 Feet From the North Line 20. Robusty 12. Country 13. Country 14. Country 15. Country 16. Proceeded Legal Service 16. Country 16. Proceded Legal 17. Country		00 700				1,	
4. Location of Well and Letters F Locate 1650 retread the North Line 2110 retread and letters F Locate 1650 retread the North Line 2210 retread and letters F Locate 1650 retread the North Line 2210 retread and letters F Line of Set		CC., INC.				10. Field and	Pool, or Wildcat
21. Levertions (Show whether Dr. Ri. etc.) 22. Acting a Section Plays Book 23. Approx. Date Work will stort 23. Approx. Date Work will stort 24. Acting a Section Plays Book 25. Approx. Date Work will stort 26. Approx. Date Work will stort 27. Approx. Date Work will stort 28. Approx. Date Work will stort 29. Approx. Date Work will stort 20. Approx. Date Work will stort 21. Move in, rig up, install SOP. Pull tuping. 2. Set CIBP (§ 3304 %/2 sks cement on 3P. Load hole w/14 KCL water. 3. Perf w/1 3/3 Jet Charges (§ 3125-3333 %) spat 2/5 gal 1/4 NN acid across perfs. 4. Set pkr (§ 3075 and acidiate w/1500 gal 15% NS & ball sealers. 5. Full tubing & packer. Frac w/20,000 gal frac rluid A 30,000s 20/40 sand. 6. Flush perfs. Run tubing & swad. 1. Move space a packer section and section of the best of my knowledge and beller. Signed All August 19. Signed by Joe D. Ramey, Store D. Ramey, S		Hobbs New Mexi	co 88240		_	Landidad	
2310 SECTION TO SECTION OF THE LOCAL PROPOSED PROGRAM IT PROPOSED IS TO BEFORE OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE TO BE SHOULD BE SH					LINE		
11. Lievotions Show whether Df, RT, etc.) 21. A. Kind & Status Plug. Bond 21. Lievotions Show whether Df, RT, etc.) 21. A. Kind & Status Plug. Bond 21. Diffiling Contractors of June 1: 1: 22. Approx. Date Work will start 22. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING 12-1/4 23-5/3 12-1/8 S-1/2 15-56 244 30: 200 1-1/8 5-1/2 15-56 2797 600 1. Move in, rig up, install BOP. Pull tubing. 2. set CIBP @ 3304' %/2 sks cement on 6P. Load hole w/14 &CL water. 3. Perf w/1 3/3' Jet Charges : 3125-3353'. Spot 275 gal 13% Ni acid across perfs. 4. set pkr @ 3075' and acidize w/1500 gal 15% Ni & ball scalers. 5. Pull tubing a packer. Frac w/20,000 gal frac fluid / 30,000% 20/40 sand. 6. Flush perfs. Run tubing a swab. Incredit Color. Signed by June 2 March 1 Title Proposed Discount of the best of my knowledge and bottlef. Signed All Alley and Approved by Title (This space for State Disc. Signed by June 2 March	UNIT LETT						
20. Rotary of C.T. 21. Elevations (Show whether DF, RT. etc.) 21. A Kind & Status Play, Bond 21. Elevations (Show whether DF, RT. etc.) 22. A Kind & Status Play, Bond 23. STEOF HOLE 3422.4 GR PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12-1/4 12-1/8 1-7/18 5-1/2 15.54 30:1 200 1-7/18 5-1/2 15.54 37:97 600 1. Move in, rig up, install 50°F. cull tubing. 2. set CIBP (330s) 'v/2 sks cement on 8F. Load hole w/14 ccL water. 3. Perf w/1 3/6 Jet (Barges 3125-3353' . spet 275 gall 15% NC acid across perfs. 4. Set pkr (6 3075' and acidize w/1500 gall 15% NF & ball sealers. 5. Pull tubing & packer. Frac w/20,000 gal frac fluid / 30,000% 20/40 sand. 6. Flush perfs. Rum tubing a swap. In Above space Describe Proposed Program. If any tubing a swap. In Above space Describe Proposed New Propos	AND 2310 FEET FROM	M THE WOST	NE OF SEC.	WP. 23	36 TTTT		<i>••**</i> *********************************
21. Elevations (Show whether Dr. RT. etc.) 21A. Rind & Status Plag. Bond 32(2) 32(2) 32(2) 32(2) 32(2) 32(2) 32(2) 32(2) 23. Approx. Date Work will start PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12-1/4 3-5/3 24k 301 2-00 1. Move in, rig up, install SOP. Full twoing. 2. Set CIBP @ 3304' \(\sigma / \s						12. 33	
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SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12-1/4 3-5/8 24# 301 200 12-1/4 3-5/8 24# 301 200 1. Move in, rig up, install NOP. Pull tubing. 2. Set CIBP @ 3384' %/2 9ks cement on SP. Load hole w/1/4 KCL water. 3. Perf w/1 3/3" Jet Charges 3125-3353'. Spet 275 gal 15% NN acid across perfs. 4. Set pkr @ 3075' and acidize w/1500 gal 15% NN & ball scalers. 5. Pull tubing & packer. Frac w/20,000 gal frac fluid / 30,000% 20/40 sand. 6. Flush perfs. Run tubing & SWAD. NN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE A	HHHHHHH	HHHHH	444444	19. Proposed Depth	19A. Formati	ion 2	20. Rotary or C.T.
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SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12-1/4 3-5/8 24# 36! 260 1-7/8 5-1/2 15.5# 3797 600 1. Move in, rig up, install BOP. Pull tubing. 2. Set CIBP @ 3384 w/2 sks cement on dP. Load hole w/1% CCL water. 3. Perf w/1 3/3" Jet Charges 3125-3353'. Spat 275 gal 15% NE acid across perfs. 4. Set pkr @ 3075' and scidize w/1500 gal 15% NE & ball sealers. 5. Pull tubing & packer. Frac w/20,000 gal frac fluid / 30,000% 20/40 sand. 6. Flush perfs. Run tubing & swab. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE IONE AND PROPOSED NEW PROPOSED NEW PROP	21. Elevations (Show whether D	F, RT, etc.) 21A. Kind	d & Status Plug. Bond	21B. Drilling Contrac	tor	22. Approx.	Date Work will start
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12-1/4 3-5/8 2-4/8 3-5/8		•		D CEMENT PROGRA	М		
12-1/4 7-7/8 5-1/2 15.5\$ 301 200 1. Move in, rig up, install BOP. Pull tubing. 2. Set CIBP (3384) w/2 sks cerent on 8P. Load hole w/1% KCL water. 3. Perf w/1 3/8 Jet Charges (3125-3353). Spot 275 gal 10% NO acid across perfs. 4. Set pkr (3075) and acidize w/1500 gal 15% NE & ball sealers. 5. Pull tubing & packer. Frac w/20,000 gal frac fluid / 30,000% 20/40 sand. 6. Flush perfs. Run tubing & SWAD. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Signed All Alley Ly A. Linney Title tree Production Foreman (This space for State Use) Signed by Orig. Signed by Joe D. Ramey, APPROVED BY DATE APR (3 1972)	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEF	TH SACKS	CKS OF CEMENT EST. TOP	
1. Move in, rig up, install SGP. Pull tubing. 2. Set CIBP © 3384' w/2 sks cement on 3P. Load hole w/1% &CL water. 3. Perf w/1 3/3' Jet Charges 3125-3355'. Sp&t 275 gal 15% ND acid across perfs. 4. Set pkr © 3075' and acidize w/1500 gal 15% NE & ball sealers. 5. Pull tubing & packer. Frac w/20,000 gal frac fluid / 30,000% 20/40 sand. 6. Flush perfs. Run tubing & swab. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Signed A. August Lynn P. Title Free Production Portugal (This space for State Use) Orig. Signed by Joe D. Ramey APPROVED BY DATE APR 3 1972.	12-1/4	8-5/8	244	361	200	200	
1. Move in, rig up, install 80P. Pull tubing. 2. Set CIBP © 3364' %/2 sks cement on 6P. Load hole w/1% &CL water. 3. Perf w/1 3/3' Jet Charges 3125-3353'. Spet 275 gal 15% ND acid across perfs. 4. Set pkr © 3075' and acidize w/1500 gal 15% NE & ball sealers. 5. Pull tubing & packer. Frac w/20,000 gal frac fluid / 30,000% 20/40 sand. 6. Flush perfs. Run tubing & SWAD. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPULTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed A Belly Lynn Title Free Production Poyeman (This space for State Use) Orig. Signed by Joe D. Ramey, APPROVED BY TITLE DATE APR 3 1972	-	- •			600		
2. Set CIBP @ 3384' %/2 sks cement on 6P. Load hole w/1% KCL water. 3. Perf w/1 3/3" Jet Charges @ 3125-3353'. Spot 275 gal 15% NE acid across perfs. 4. Set pkr @ 3075' and acidize w/1500 gal 15% NE & ball sealers. 5. Pull tubing & packer. Frac w/20,000 gal frac fluid / 30,000% 20/40 sand. 6. Flush perfs. Run tubing & swap. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed L. Dest L. Supply Title Treat Production Poreman (This space for State Use) Joe D. Ramey Joe D. Ramey TITLE Date APR 3 1972	•					-	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed C. Signed C. Signed C. Title Area Production Foreman Date Orig. Signed C. Joseph Title Orig. Signed C. Joseph Title Date APR 3 1972 APPROVED BY DIST. I. Supvi	 Set CIBP @ 33 Perf w/1 3/3 Set pkr @ 307 Pull tubing 6 	884' w/2 sks cem 8" Jet Charges (15' and acidize a packer. Frac	ent on 6P. Loa 3125-3353'. w/1500 gal 15% w/20,000 gal fi	nd hole w/1% Sp et 275 gal NE & ball sea	15% NE aci alers.		perfs.
(This space for State Use) Orig. Signed by Joe D. Ramey. APPROVED BY DIST. I. Supvi	TIVE ZONE, GIVE BLOWOUT PREVE	NTER PRUGRAM, IF ANT.				PRODUCTIVE ZONE	AND PROPOSED NEW PRODU
Orig. Signed by Joe D. Ramey, APR 3 1972	Signed M. Belley	Lug 2. Kemp	Z Tule Area Proc	nicialion Zocem		Date	12
APPROVED BY Joe D. Ramey,	(This space f	or State Use))				
APPROVED BY TITLE		Ine D. Ramey	,			AP	R 3 1972
		The T. Supva	TITLE			_ DATE	<u> </u>

RECEIVED

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to bound of a OIL CONSERVATION COUNT.

DISTRIBUTION SANTA FE		Form C-103
		Supersedes Old
, ,	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 14.65.
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE	- 124	State 1 0/ Fee X
OPERATOR		5. State Oil & Gas Lease No.
		NMJ-549
SUN (DO NOT USE THIS FORM FOR	IDRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
l.	ICATION FOR PERMIT -'' (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL WELL	OTHER-	
2. Name of Operator TEXAS PACIFIC OIL CO	OMPANY $ec{\mathcal{F}}$	me & Earm or Lease Name King, N.W.
3. Address of Operator		9. Well No.
P.O. Box 1069 - Hobb	bs, New Mexico	4
	1650 FEET FROM THE North LINE AND 2310 FEET FROM	10. Field and Pool, or Wildcat Langlie Mattix
	CTION 1 TOWNSHIP 23-S RANGE 36-E NMP	
	15. Elevation (Show whether DF, RT, GR, etc.)	
	3422* GR	12. County Lea
Chec	k Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
		NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERNA CARALLA
TEMPORARILY ABANDON	COMMENCE ORILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
	<u> </u>	
		rily Abandoned 🗆 🕱
OTHER		rily Abandoned
	Operations (Clearly state all pertinent details, and give pertinent dates, including	
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, including	
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, including	
7. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, including	
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, including	
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, including	
17. Describe Proposed or Completed work) SEE RULE 1103. Held for possible se	operations (Clearly state all pertinent details, and give pertinent dates, including secondary recovery.	

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION	Supersedes Old C-102 and C-103	
SANTA FE	Effective 14-65-	
FILE		.•
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee.
OPERATOR		5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR P	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAS		7. Unit Agreement Name
2. Name of Operator	OTHER-	8. Farm or Lease Name
TEXAS PACIFIC OIL CO	MPANY	King, N.W.
P. O. Box 1069 - Ho	bbs, New Mexico	9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	1650 FEET FROM THE North LINE AND 2310 FEET FRO	Langlia Mattiv
THE WEST LINE, SECT	TION 1 TOWNSHIP 23-S RANGE 36-E NMPN	
	15. Elevation (Show whether DF, RT, GR, etc.)	12, County
	3422' GL	Lea
16. Check		
NOTICE OF I	Appropriate Box To Indicate Nature of Notice, Report or O	
	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
		Y ABANDONED K
OTHER		1 AUGUSTAN
work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any proposed
WELD BOD DOG	4.2.2.2.4.2.4.2.4.2.4.2.4.2.4.2.4.2.4.2	
HELD FOR POS	SIBLE SECONDARY RECOVERY.	
	•	
18. I hereby certify that the information	n above is true and complete to the best of my knowledge and belief.	
		
signed Original signed by	y: Sheldon Ward TITLE Area Superintendent	DATE 11-10-66
APPROVED BY	- ANAL & THREE LOS	
CONDITIONS OF A BRROVAL IF ANY	TITLE 133. IRIC	DATE
CONDITIONS OF APPROVAL, IF ANY	MAL & THREE CO.	
	•	