

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

OLSEN OILS, INC.

(Company or Operator)

EMERY KING

(Lease)

Well No. 4, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 1, T. 23S, R. 36E, NMPM.

LANGLIE MATTIX

Pool,

LEA

County.

Well is 1650 feet from NORTH line and 3216 231 feet from WEST lineof Section /. If State Land the Oil and Gas Lease No. is _____Drilling Commenced 4-6-59, 19____. Drilling was Completed 4-17, 1959Name of Drilling Contractor JAL OIL COMPANY, INC.Address DRAWER 2 JAL, NEW MEXICO3422.4 GL

Elevation above sea level at Top of Tubing Head _____ The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	Used	381	HOWCO		3690-98	
5 1/2	15.5	New	3797	HOWCO		3704-07	
						3726-33	
						3737-44	
						3750-58	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	313	200	HOWCO		
7 7/8	5 1/2	3797	600	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

TREATED W/40,000 GAL. OIL & 40,000 # SAND.

Result of Production Stimulation _____

Depth Cleaned Out 3767 PBD

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3806 TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1358	T. Devonian	T. Ojo Alamo
T. Salt. 1630	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2845	T. Montoya	T. Farmington
T. Yates. 2983	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. 3277	T. McKee	T. Menefee
T. Queen. 3678	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1358	1358	Caliche - Red Beds				
1358	1630	272	Anhydrite				
1630	2845	1215	Salt - Anhydrite				
2845	2983	138	Br. Colo & anhydrite				
2983	3277	394	Sand and Dolomite Stringer				
3277	3678	401	Dolomite and Sand Stringer				
3678	3806 TD	128	Sand and Dolomite Stringers				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator OLSEN OILS, INC. Address BOX 691 JAL, NEW MEXICO
Name Position or Title PRODUCTION FOREMAN
MAY 29, 1959 (Date)