

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator OLSEN OILS, INC. Lease EMERY KING
Well No. 4 Unit Letter F S 1 T 23S R 36E Pool LANGLEE MATTIX
County _____ Kind of Lease (State, Fed. or Patented) PATENTED
If well produces oil or condensate, give location of tanks: Unit D S 1 T 23S R 36E
Authorized Transporter of Oil or Condensate TEXAS NEW MEXICO PIPELINE COMPANY
Address MIDLAND, TEXAS
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas PHILLIPS PETROLEUM COMPANY
Address BARTOLVILLE, OKLAHOMA
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ☐
Change in Transporter of (Check One): Oil ☐ Dry Gas ☐ C'head ☐ Condensate ☐
Change in Ownership ☐ Other ☐
Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 29 day of MAY 19 59

By GERTHAN WILSON
Approved _____ 19 _____ Title PRODUCTION FOREMAN
OIL CONSERVATION COMMISSION
By [Signature] Company OLSEN OILS, INC.
Title _____ Address BOX 691
JAL, NEW MEXICO

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Olsen Oils, Inc.		Address Box 691 Jal, New Mexico					
Lease Emery King	Well No. 4	Unit Letter F	Section 1	Township 23	Range 36		
Date Work Performed 4-17-59	Pool Langlie Mattix			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled to 3806TD and set 5 $\frac{1}{2}$ " 15.5# J-55 casing at 3797'. Cemented with 600 sx cement. Plugged down at 6:45 a.m. Let cement set 142 hours, tested with 1000# for 30 minutes, held o.k.

Witnessed by <i>Burtham Wilson</i>	Position Production Foreman	Company Olsen Oils, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <i>Burtham Wilson</i>
Title <i>[Signature]</i>	Position Production Foreman
Date	Company Olsen Oils, Inc.

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Olsen Oils, Inc. Box 691 Jal, New Mexico
(Address)

LEASE Emery King WELL NO. 4 UNIT F S 1 T 23S R 36E

DATE WORK PERFORMED 4-6-59 POOL Langlie Mattix

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☒ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded at 3:30 p.m., drilled to 316' and set 301' of 8 5/8"
2 1/4" J-55 casing at 313'. Cemented with 200 sx reg. cement.
Cement circulated to surface. Plugged down at 1:40 a.m. Let
cement set 24 hours, tested with 1000# for 30 minutes, held o.k.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]

Title _____

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]

Position Engineer

Company Olsen Oils, Inc.