	DISTRIBUTION SARTA FE L H.E U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR		CONSERVATION COM FOR ALLOWABLE AND ANSPORT OIL AND		fixin C-144 Superiorder Ald C-104 and Liffective 1-1-65	C-1			
1.	Uperator OFFICE	<u></u>							
	Doyle Hartman								
	Post Office Box 10426 Midland, Texas 79702								
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:								
	Recompletion	OII Dry Go	25 🔲						
	Change in Ownership X Casinghead Gas Condensate								
	If change of ownership give name and address of previous owner	Sun Exploration & Product	tion Co. P. O.	Box 1861	Midland, TX 79702				
Ħ.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	ormation	Kind of Leas	0 Lease	15.			
	Emery King SE	1 Jalmat (Gas) Ya	ates-7 Rivers	State, Federa	l cr Fee Fee				
	Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East								
	Line of Section 1 To	wriship 23S Range	36E , NMP	ı, Lea	a Cour	ity			
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ls						
	Name of Authorized Transporter of Other	or Condensate	Address (Give address	to watch appro-	red copy of this form is to be sent)				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)								
	El Paso Natural Gas (Company Unit Sec. Twp. P.ge.	P. O. Box 1492 Is gas actually connec		, Texas 79978				
	If well produces oil or liquide, give location of tanks.		Yes	t					
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling orde	r number:					
٠.	Designate Type of Completion	on - (X) Gas Wall	New Well Workover	Deepen	Plug Back Same Hesty, Diff. R	65 ' V			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	_i	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
	the value of property of the property				Doub Cooley Shee				
	Perioralions				Depth Casing Shoo				
		TUBING, CASING, ARE			SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		JACING CITY				
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fier recovery of total valueth or be for full 24 hour	ums of load oil	and must be equal to or exceed top a	lisa			
į	OII, WEIT. Dute First New Cil Run To Tanks	Date of Tost	Preducing Methed (Flow, pump, gas li		ji, etc.)				
	Length of Toat	Tubing Pressure	Casing Preseure		Choke Size				
			Woter - Bbla.		Gae+MCF				
	Actual Prod. During Toot	Oil-Bbla.	1. C. 01 - 1301m)						
ı		<u> </u>							
ſ	GAS WELL Actual Fred, Tool-MCF/D	Length of Test	Phis. Condensate/MMC	F	Gravity of Condensate				
	Teating Hothed (pitet, back pr.)	Tubing Procesure (thut-in)	Cosing Pressure (Shul	:-in)	Choke Size				
. (.'1	CERTIFICATE OF COMPLIAN	I CE	OIL	CONSERVA	TION COMMISSION				
			I I	APPROVED JAN 2 8 1986 . 19					
	Commission have been compiled t	regulations of the Oil Conservation with and that the information given							
	above is true and complete to the	beat of my knowledge and belief.	BY Bdt		• 4				

(Tille)

Engineer

January 22, 1986

This form is to be filed in compliance with RULE 1104.

If this is a request for allowed a for a newly diffic tor despendicular, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with nucle 111.

All cretions of this form must be filled out completely for ellow-rise on new and an completed valls.

FIR out only Sections I. W. M. and VI for changes of evener, well name or number, or transporter, or other such change of condition.



2.00 .000.22		1							
DISTRIBUT	ON	T NEW MEXICO	CII CONSERVATI	ION COLE TION	Form C-104				
JANTA FE			REQUEST FOR ALLOWABLE AND						
FILE		1							
J.\$.G.S.		AUTHORIZATION TO		III AND NATUDAL	C 4 5				
LAND OFFICE			111711131 3111 0	IL AND HATURAL	SAS				
IRANSPORTER	OIL	T							
IRANSPORTER	GAS	7							
OPERATOR	1 1	7							
PRORATION OF	FICE	7							
Operator									
Sun Exp	loration &	Production Co.							
Address P. O. B	P. O. Box 1861, Midland, Texas 79702								
Reason(s) for filing	(Check proper box	:)	j Or	her (Please explain)					
New Well		Change in Transporter of:		Nama Changa	0-1				
Recompletion		OII I	Dry Gas	Name Change					
Change in Ownershi	.p[Casinghead Gas	Condensate	From: Sun O	11 Company				
If change of owner and address of pre	vious owner								
II. DESCRIPTION O	OF WELL AND	LEASE:	aing Formation	Kind of Leas					
Emery Kin	ag SE	i '	· · ·	Rvrs. 6aste. Feder	1				
Location KIII	.g SE	1 Jaimat la	IISTIT ILS /	KVIS. 6 agre, reder	atter ree				
1	0 ; 66	50 Feet From The Sout	h Line and19	80 Feet From	The East				
Line of Section	1 70	wnship 23 Aana	e 36	, NMPM, Le	a County				
III. DESIGNATION O	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)								
1	. runsporter or on	or Condensate	Address /Git	e address to which appro	ved copy of this form is to be sent;				
None	7	2-2		 					
Name or Authorized		singhedd Gas 🚃 💎 or Dry Gas 🏋	-		oved copy of this form is to be sent)				
El Paso N	Natural Gas		Jal,						
If well produces oil	or liquids,	Unit Sec. Twp. Ro	je. Is gas actua	lly connected? Wi	nen				
give location of tar.	ks.	1 1 1	Yes	1					
If this production i	s commingled wi	th that from any other lease or	pool, give commin	gling order number:					
V. COMPLETION D				5					
Designate To	pe of Completic	Oil Weli Gas V	Well New Well	Workover Deepen	Plug Back Same Resty. Diff. Rest				
Designate 1y	be of Combierto	$\operatorname{Sit} = (X)$	1						
Date Spudded	•	Date Compi. Ready to Pred.	Total Deptn						
					P.B.T.D.				
Elevations (DF, RK	0.0% 00	1			P.B.T.D.				
	B. RI, GR, etc.;	Name of Producing Formation	Top Oll/Gas	Pay	P.B.T.D. Tubing Depth				
Perforations	B. RI, GR, etc.,	Name of Producing Formation	Top O!I/Gas	Pay					
Perforations	B. KI, GR, etc.)				Tubing Depth				
		TUBING, CASING	, AND CEMENTIN	IG RECORD	Tubing Depth Depth Casing Shoe				
Perforations HOLE			, AND CEMENTIN		Tubing Depth				
		TUBING, CASING	, AND CEMENTIN	IG RECORD	Tubing Depth Depth Casing Shoe				
		TUBING, CASING	, AND CEMENTIN	IG RECORD	Tubing Depth Depth Casing Shoe				
		TUBING, CASING	, AND CEMENTIN	IG RECORD	Tubing Depth Depth Casing Shoe				
HOLE	SIZE	TUBING, CASING CASING & TUBING SIZE	E E	IG RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT				
HOLE V. TEST DATA AN	SIZE	TUBING, CASING CASING & TUBING SIZE OR ALLOWABLE (Test mus	S, AND CEMENTIN	IG RECORD DEPTH SET f total volume of load oil	Tubing Depth Depth Casing Shoe				
V. TEST DATA AND OIL WELL	D REQUEST F	TUBING, CASING CASING & TUBING SIZE OR ALLOWABLE (Test mus	E	IG RECORD DEPTH SET f total volume of load oil ull 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allo				
V. TEST DATA AN	D REQUEST F	TUBING, CASING CASING & TUBING SIZE OR ALLOWABLE (Test mus	E	IG RECORD DEPTH SET f total volume of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allo				
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V. TEST DATA AND OIL WELL	D REQUEST F	TUBING, CASING CASING & TUBING SIZE OR ALLOWABLE (Test mus	E	IG RECORD DEPTH SET f total volume of load oil ull 24 hours) ethod (Flow, pump, gas in	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allo				
V. TEST DATA AND OIL WELL Date First New Oil Length of Test	D REQUEST FOR Run To Tanks	TUBING, CASING CASING & TUBING SIZE CASING & TUBING SIZE OR ALLOWABLE (Test mus able for to the continuous co	AND CEMENTIN E It be after recovery of this depth or be for fill Producing Me Casing Press	IG RECORD DEPTH SET f total volume of load oil ull 24 hours) ethod (Flow, pump, gas in	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allo (ft, etc.) Choke Size				
V. TEST DATA AN OIL WELL Date First New Cil	D REQUEST FOR Run To Tanks	TUBING, CASING CASING & TUBING SIZE CASING & TUBING SIZE (Test mus able for to be presented able for the presented able	it be after recovery of this depth or be for fi	IG RECORD DEPTH SET f total volume of load oil ull 24 hours) ethod (Flow, pump, gas in	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowing the equal top allowing				
V. TEST DATA AND OIL WELL Date First New Oil Length of Test	D REQUEST FOR Run To Tanks	TUBING, CASING CASING & TUBING SIZE CASING & TUBING SIZE OR ALLOWABLE (Test mus able for to the continuous co	AND CEMENTIN E It be after recovery of this depth or be for fill Producing Me Casing Press	IG RECORD DEPTH SET f total volume of load oil ull 24 hours) ethod (Flow, pump, gas in	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allo (ft, etc.) Choke Size				
V. TEST DATA AND OIL WELL Date First New Cil Length of Test Actual Prod. During	D REQUEST FOR TO Tanks	TUBING, CASING CASING & TUBING SIZE CASING & TUBING SIZE OR ALLOWABLE (Test mus able for to the continuous co	AND CEMENTIN E It be after recovery of this depth or be for fill Producing Me Casing Press	IG RECORD DEPTH SET f total volume of load oil ull 24 hours) ethod (Flow, pump, gas in sure	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allo (ft, etc.) Choke Size				
V. TEST DATA AND OIL WELL Date First New Cil Length of Test Actual Prod. During	D REQUEST FOR TO Tanks	TUBING, CASING CASING & TUBING SIZE CASING & TUBING SIZE OR ALLOWABLE (Test mus able for to the state of Test) Tubing Pressure Oil-Bbis.	to be after recovery of this depth or be for full Producing Me Casing Press. Water-Bbls.	IG RECORD DEPTH SET f total volume of load oil ull 24 hours) ethod (Flow, pump, gas in sure	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowing, etc.) Choke Size Gas-MCF				
V. TEST DATA AND OIL WELL Date First New Cil Length of Test Actual Prod. During	D REQUEST FOR TO Tanks Tost	TUBING, CASING CASING & TUBING SIZE CASING & TUBING SIZE OR ALLOWABLE (Test mus able for to the state of Test) Tubing Pressure Oil-Bbis.	E AND CEMENTIN E Int be after recovery of this depth or be for fit Producing Me Casing Press Water-Bbis. Bbis. Conder	IG RECORD DEPTH SET f total volume of load oil ull 24 hours) ethod (Flow, pump, gas in sure	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowing, etc.) Choke Size Gas-MCF				
V. TEST DATA AND OIL WELL Date First New Cil Length of Test Actual Prod. During GAS WELL Actual Prod. Test- Testing Method (pice	D REQUEST FOR TO Tanks Test MCF/D ot, back pr./	TUBING, CASING CASING & TUBING SIZE CASING & TUBING SIZE OR ALLOWABLE (Test mus able for to able for	E AND CEMENTIN E Int be after recovery of this depth or be for fit Producing Me Casing Press Water-Bbis. Bbis. Conder	f total volume of load oil ull 24 hours) ethod (Flow, pump, gas in sure	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allo if, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size				
V. TEST DATA AN OIL WELL Date First New Oil Length of Test Actual Prod. During GAS WELL Actual Prod. Test-	D REQUEST FOR TO Tanks Test MCF/D ot, back pr./	TUBING, CASING CASING & TUBING SIZE CASING & TUBING SIZE OR ALLOWABLE (Test mus able for to able for	E AND CEMENTINE It be after recovery of this depth or be for full Producing Me Casing Press Water-Bbis. Bbis. Conder	f total volume of load oil ull 24 hours) ethod (Flow, pump, gas in sure	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allo of, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size				

VI.

Acct. Asst. II

1-1-82

ignature)

(Title)

(Date)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sanarara Forms Callid must be filed for each need in multiple