

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

P. O. Box 2045
Hobbs

Texas Pacific Coal & Oil Co.
Box 1698
Hobbs, New Mexico

Re: King SE #1-0
1-23-36

Gentlemen:

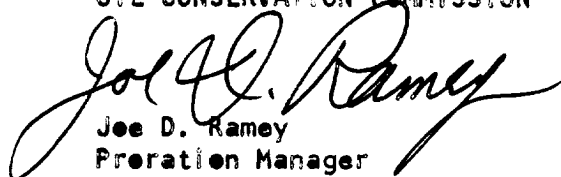
This office has been notified by the purchaser that subject well in the Jalmat Gas Pool was switched from _____
High Pressure Gathering System to the Intermediate
_____ Gathering System on June 1, 1962
Date

In accordance with Order No. R-1670 (insofar as it relates to the Jalmat Gas Pool,) Memorandum No. 6-58, and Memorandum No. 3-6C, the Commission requests that a new Deliverability Test be conducted and results filed with the Hobbs office within forty-five (45) days of the above date of reconnection.

Failure to comply with this request shall result in cancellation of allowable.

Yours very truly,

OIL CONSERVATION COMMISSION


Joe D. Ramey
Production Manager

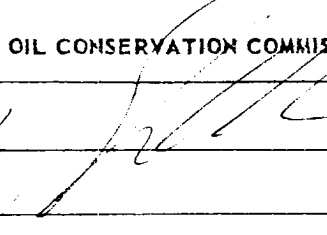
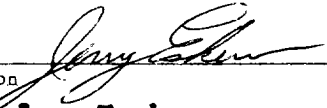
JDR:mg
Copies to
Mr. E. A. Utz, Gas Engineer - Santa Fe
Mr. E. F. Engbrecht, Engineer - Hobbs
Purchaser -

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Texas Pacific Coal and Oil Company		Address P. O. Box 1688, Hobbs, New Mexico			
Lease King, S.E.	Well No. 1	Unit Letter 0	Section 1	Township 23-S	Range 36-E
Date Work Performed 3/26/61 - 8/29/61	Pool Jalnet Gas		County Lea		
THIS IS A REPORT OF: (Check appropriate block)					
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):	
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work			
Detailed account of work done, nature and quantity of materials used, and results obtained.					
<ol style="list-style-type: none">1. Rigged-up cable tool unit, killed well and pulled tubing.2. Rigged-up reverse unit and drilled to 3358'.3. Plugged back 3358-3345' with pea gravel. Drove lead wool 3345-3343'.4. Formation saved-in on tools. Lost second set of tools attempting to fish.5. Moved-out cable tool unit.6. Moved-in work-over rig, pulled both sets of cable tools and cleaned out to 3445'.7. Ran 18 Jts. 5-1/2", 14#, J-55 csg. liner. Set at 2866.09' to 3445'. Cemented with 150 sms. Incor, 50-50 Pozmix and 4% gel. Pumped plug to 3412'.8. Ran temperature survey. Top cement at 2960'. Tested pipe for 20 minutes at 1000#. Test O. K.9. Perforated 3100-3130', 3135-3150', 3180-3215', 3222-3232', 3245-3275' w/4 shots/foot.10. Treated with 3500 gal. mud acid.11. Pulled tubing and packer. Ran 105 Jts. 2" tubing, 8' sub and 4' sub. Set at 3275'.12. Put well on test.					
Witnessed by Bill Baker		Position District Engineer		Company Texas Pacific Coal and Oil Company	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY					
ORIGINAL WELL DATA					
D F Elev. 3412	T D 3448	PBTD		Producing Interval 2978-3448	Completion Date May 17, 1949
Tubing Diameter 2"	Tubing Depth 1570	Oil String Diameter 7"		Oil String Depth 2978'	
Perforated Interval(s)					
Open Hole Interval 2978-3448			Producing Formation(s) Yates - Seven Rivers		
RESULTS OF WORKOVER					
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	Gas Well Potential MCFPD
Before Workover	2/19/60				658 Deliverability
After Workover	8/29/60				658
				2757	8102
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 			Name 		
Title			Position Petroleum Engineer		
Date			Company Texas Pacific Coal and Oil Company		