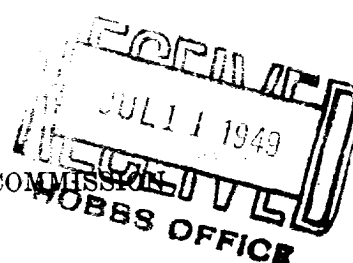
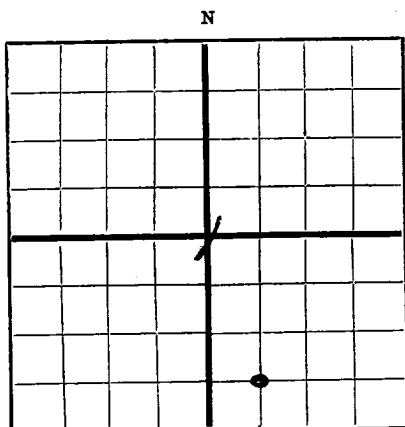


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

R. Olsen Oil Company, 2811 Apco Tower, Oklahoma City, Oklahoma  
Company or Operator Address  
Emery King (se), Well No. 1, in C. S. S. of Sec. 1, T. 23S  
Lease  
R. 36E, N. M. P. M., South Eunice Field, Lea County.  
Well is 4520 feet south of the North line and 1980 feet west of the East line of Section 1-23S-36E.  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is Emery King, Address Hobbs, New Mexico  
If Government land the permittee is, Address  
The Lessee is Western Gas Company (R. Olsen Farmout), Address Houston, Texas  
Drilling commenced 4-15-59 19. Drilling was completed 5-15-49 19.  
Name of drilling contractor Beebe-Olsen, Address Oklahoma City  
Elevation above sea level at top of casing 3412 feet.  
The information given is to be kept confidential until 19.

## OIL SANDS OR ZONES

No. 1, from 3085 to 3448 T. D. No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9 5/8	36#	8		307'	Howco				Surface Casing Production
7	20#	8		2978	Howco				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11 1/4	9 5/8	307	200	Howco	Surface	
8 3/4	7"	2978	500	Howco	10.5	

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters — Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 3448 T.D. feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing May 17, 1949  
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.  
If gas well, cu. ft. per 24 hours 12 million Est. Gallons gasoline per 1,000 cu. ft. of gas.  
Rock pressure, lbs. per sq. in. 1175#

## EMPLOYEES

Bob Beebe, Driller Boots Riggs, Driller  
J. L. Brown, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 25 day of May, 1949  
Notary Public  
My Commission expires  
Jal., New Mexico 5-25-49  
Name J. M. Adolphson  
Position Geologist  
Representing R. Olsen Oil Company  
Address Jal., New Mexico

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
1500	1740	240	Shall, and
1740	2030	290	Anhydrite
2030	2130	100	Salt (Top Salt 1740' by Electric Log)
2130	2440	310	Anhydrite, Salt and Gyp
2440	3015	575	Anhydrite and Dolomite (Tan) (Top of Yates 3015')
3015	3448 T.	433	Sand, Dolomite, Anhydrite, Interbedded

Notes:

No Brill Test Test nor coring was done on this well, however, when the Total Depth of 3448' was reached a Gamma Ray - Neutron Electric Log was made.

J. P. .