

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <u>Water Injection</u>	7. UNIT AGREEMENT NAME <u>South Eunice Unit</u>
2. NAME OF OPERATOR <u>Conoco Inc.</u>	8. FARM OR LEASE NAME <u>South Eunice Unit</u>
3. ADDRESS OF OPERATOR <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. WELL NO. <u>43</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1980' FSL & 660' FEA - Unit Letter I</u>	10. FIELD AND POOL, OR WILDCAT <u>Wm / Eunice 7 Rvs</u> <u>Queen South</u>
14. PERMIT NO. <u>30-025-09194</u>	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>29-22S-36E</u>
	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other) <u>Resqueeze Lines</u>	☒		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRR. Release pkr at 3360' & POOH.
2. Co in hole w/Int, Abg, crossover & 2 7/8" workstring. Run to 3685' & pump 16 ft³ 12/20 frac sand down Abg w/ 2% KCL TFW w/ 1 gal Ademall/1000 gals. Tag top of sand at 3685' & POOH.
3. Co in hole w/ seal assembly, Abg, crossover, retained & 2 7/8" workstring. String seal assembly into seal bore at 3673-78' until crossover sets down on liner hanger at 3552'. Pull up 1' & set RCR (VI) retained. Load & test back side to 500 psi. Prepare to squeeze liner shoe.
4. Establish an injection rate into thief zone w/ 2% KCL TFW. Pump 50 sks class "C" cement w/ fluid loss additive. Pump 50 sks class "C" neat cement. Attempt to get squeeze pressure of 1500 psi. Flush w/ 14 bbls maximum 2% KCL TFW. Open circulating valve on RCR & reverse out any excess cement. Shut-in for 24 hrs.
5. Release RCR retained & POOH.
6. Drillout cement plug from 3675'-3683' & POOH.
7. Co in hole w/ seal assembly, Abg, crossover & 2 7/8" Abg. String into lower

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Supervisor

DATE March 7, 1988

This space for Federal or State office use;

APPROVAL OF
COMMISSIONS OF APPROVAL, IF ANY:

TITLE

DATE

3-22-88

*See instructions on Reverse Side

Subject to
Like Approval
by State

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM - Portland (6) ARCO (2) Amoco (2) Chevron (1) T.O.