

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Federal Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER <u>Water Injection</u>	7. Unit Agreement Name <u>South Eumec Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>South Eumec Unit</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>43</u>
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>South Eumec 7 Pools</u> <u>South</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Resqueeze Liner</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRR. Release pte at 3360' & POOH.
2. Go in hole w/ bit, Hg, crossover & 2 7/8" work string. Run to 3685' & pump 16 ft³ 12/20 gac sand down, Hg w/ 2% KCL TFW w/ 1 gal Ademall/1000 gals. Tag top of sand at 3685' & POOH.
3. Go in hole w/ seal assembly, Hg, crossover, retainer & 2 7/8" work string. String seal assembly into seal bore at 3673'-78' until crossover sets down on liner hanger at 3552'. Pull up 1' & set RCR (VI) retainer. Load & test back side to 500 psi. Prepare to squeeze liner shoe.
4. Establish an injection rate into this zone w/ 2% KCL TFW. Pump 50 sacks class "C" cement w/ fluid loss additive. Pump 50 sacks class "C" neat cement. Attempt to get squeeze pressure of 1500 psi. Flush w/ 14 bbls maximum 2% KCL TFW. Open circulating valve on RCR & reverse out any excess cement. Shut-in for 24 hrs.
5. Release RCR retainer & POOH.
6. Drill out cement plug from 3675'-3683' & POOH.
7. Go in hole w/ seal assembly, Hg, crossover & 2 7/8" Hg. String into lower

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DF FUNNEY TITLE Administrative Supervisor DATE March 7, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:
MMAC 01/31/1988 J.B.

MAR 9 - 1988